

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-05499

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit  
Section 25

8. Well No. 441

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter P : 990 Feet From The South 330 Feet From The East Line  
Section 25 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3667' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ Multiple Completion ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: High casing pressure ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Set blanking plug. Test tubing. OK. Pull blanking plug.
3. NU BOP.
4. POOH w/tubing and injection equipment.
5. Run back in hole w/130 jts of 2-7/8" Duoline 20 tubing. Packer set @4139'.
6. Hydrotest tubing. Replace bad pin end.
7. ND BOP/Flange up tubing.
8. Test casing to 640# and chart for the NMOCD.
9. RDPU & RU. Clean location.

**RECEIVED**

JUN 11 2008

**HOBBS OCD**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 06/10/2008

TYPE OR PRINT NAME Mendy A. Johnson

E-mail address: mendy.johnson@oxy.com

TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY

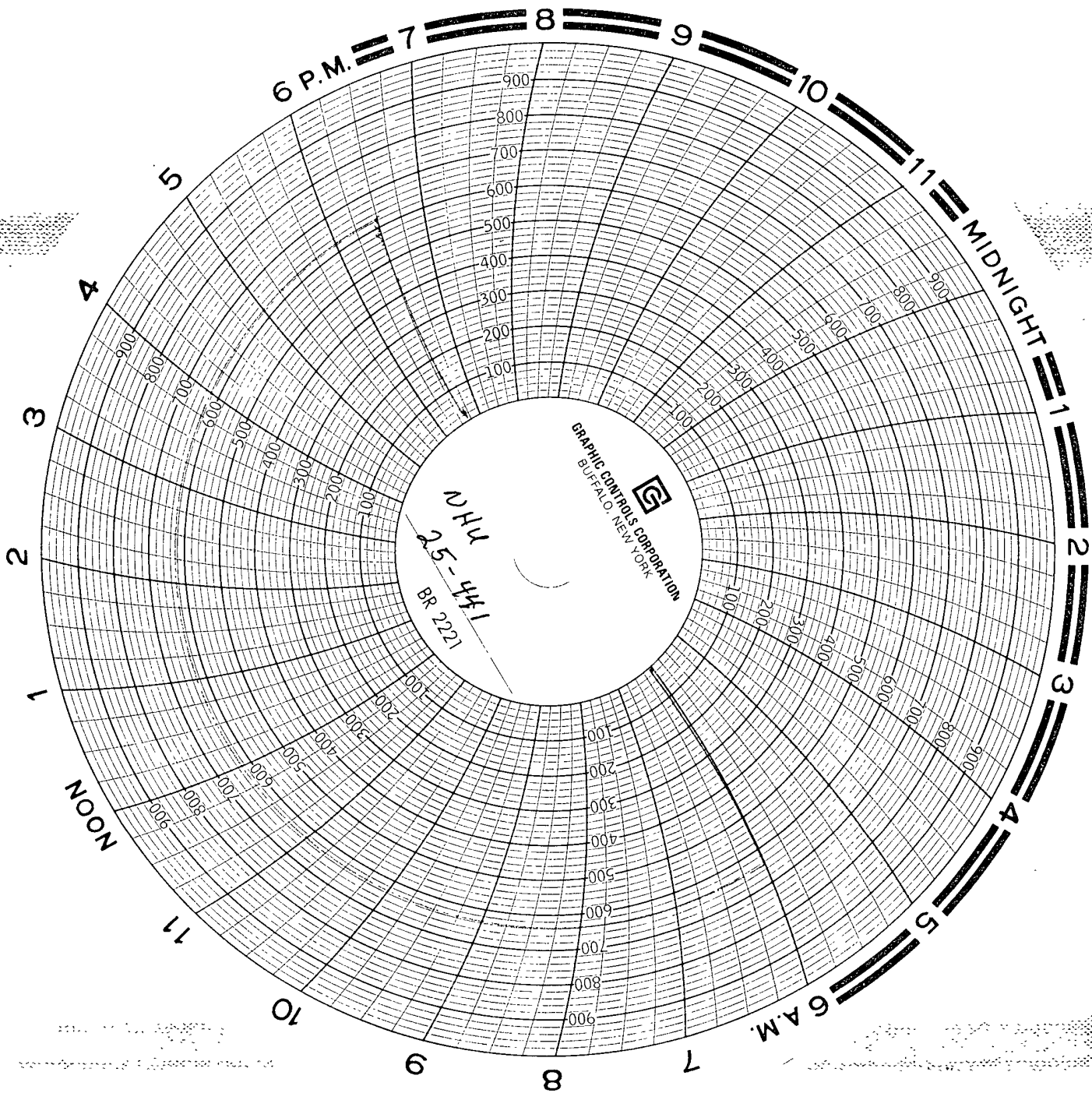
[Signature]

TITLE PETROLEUM ENGINEER

DATE

**JUN 18 2008**

CONDITIONS OF APPROVAL IF ANY:



S-S-08  
North Hobbs 25-441  
Jim Benfield

0-1000#  
PRESSURE

SERIAL # 2619

CALIBRATE 3/10/08