State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr., Hobbs, NM 88240 30-025-07438 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W Grand Ave, Artesia, NM 88210 STATE \ FEE 1 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 29 1. Type of Well 8. Well No. 231 Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter K Feet From The Line 1650 Feet From The West 2310 South Section Township 18-S Range 38-R NMPM County 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3650' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well _____ Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER: OAP/Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion of 1. RUPU & RU. 2. RU wireline & shoot 4 drain holes in tbg @3812'. RD wireline. 3. ND wellhead & NU BOP. JUN 1 1 2008 4. POOH w/ESP equipment. 5. RIH w/bit. Tag @4250'. 6. Scanalog tbg out of hole. 7. RU wireline & run CNL/CCL/GR from PBTD @4240' to 3000'. RD wireline. 8. Spot 5 bbl bbl 15% HCL PAD acid @4145'. 9. RU wireline & perforate hole @4072-82' @2 JSPF. RD wireline. . 10. RIH w/treating packer set @4135'. RU HES & acid treat well w/40 bbl of 15% HCL PAD acid. RD HES. POOH w/treating packer. ***See additional data on attached sheet*** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved SIGNATURE TITLE Administrative Associate DATE 06/09/2008

mendy_johnson@oxy.com

TITLE

PETROLEUM ENGINEER

-mail address:

TELEPHONE NO.

806-592-6280

TYPE OR PRINT NAME

CONDITIONS OF APPROVAL IF ANY.

For State Use Only

APPROVED BY

Mendy A

NHU 29-231

- 11. RIH w/PPI packers set @4088' & 4059'. RU HES & acid treat perfs 4093-4111' and 4072-82' w/20 bbl of 15% HCL PAD acid. RD HES,
- 12. POOH w/PPI packers.
- 13. RIH w/ESP equipment on 122 jts of tubing. Intake set @3837'.
- 14. ND BOP/NU C-PROX tree.
- 15. RDPU & RU. Clean location.

RUPU 04/15/2008 RDPU 04/22/2008