

FILE IN TRIPLICATE

**RECEIVED****OIL CONSERVATION DIVISION****DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.

Santa Fe, NM 87505

**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88213

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

MAY 09 2008

**HOBBS OCD****SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

## 1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

## 2. Name of Operator

Occidental Permian Ltd.

## 3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

## 4. Well Location

Unit Letter K: 2310

Feet From The

South2310

Feet From The

WestLine       Section 32Township 18-SRange 38-E

NMPM

Lea

County

## 11. Elevation (Show whether DF, RKB, RT GR, etc.)

3632' GL

Pit or Below-grade Tank Application ☐or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐Multiple Completion ☐

OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU &amp; RU. Hot oil tubing &amp; casing.

2. NU BOP/ND wellhead.

3. POOH w/rods &amp; tubing.

4. RIH w/bit. Tag @3947'. Clean out.

5. Pickle tubing using 5 bbl of acid @ 19 bbl of 2% KCL. POOH w/bit.

6. RIH w/packer set @3796'. Pump 1500 gal of 15% acid &amp; 23 bbl 2% KCL down tbg. POOH w/packer.

7. RIH w/Arrowset 1-X packer set on 121 jts of 2-3/8" tubing. Packer set @3821'.

8. Test packer to 500 PSI. OK.

9. ND BOP/NU wellhead.

10. Swab well.

11. RDPU &amp; RU. Clean location.

RUPU 04/04/08 RDPU 04/11/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐, a general permit ☐or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Mendy A. Johnson*

TITLE

Administrative Associate

DATE

05/08/2008

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy\_johnson@oxy.com

TELEPHONE NO

806-592-6280

For State Use Only

APPROVED BY

*[Signature]*

TITLE

**PETROLEUM ENGINEER**

DATE

**JUN 18 2008**

CONDITIONS OF APPROVAL IF ANY: