

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-07569

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit
Section 34

8. Well No. 3

9 OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Occidental Permian Ltd.

3 Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter L

1980

Feet From The

South

Line and

560

Feet From The

West

Line

Section 34

Township 18-S

Range 38-E

NMPM

Lea

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3635' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: Clean out/Run Logs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Kill well. POOH w/ESP equipment.

2. Clean out to TD @4240'.

3. Run CNL/HNGS/CCL log from TD to ±3300'.

4. Run CBL log from TD to surface.

5. Run back in hole w/ESP equipment.

6. RIH w/PSP logging equipment and log well.

7. POOH w/ESP & PSP equipment.

8. Conformance work will be done based on logging data.

RECEIVED

JUN 09 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE

Administrative Associate

DATE

05/28/2008

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxy.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 18 2008

CONDITIONS OF APPROVAL IF ANY: