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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

JUN 11 2008
FILE IN TRIPLICATE

HOBBS OCD

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-07609
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 4
8. Well No. 56
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3611' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Clean out/OAP/Acid Treat</u> <input checked="" type="checkbox"/>	
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. NU BOP/ND wellhead.
- POOH w/tubing & injection equipment.
- RIH w/bit & drill collars. Tag fill @4180'.
- RU power swivel & stripper head. Drill out @4180'. Clean out to 4191'. Tbg plugged. RD power swivel & stripper head RU wireline and shoot hole @3949'. RD wireline. NU power swivel & stripper head. Clean out iron sulfide from 4180-4200'. Drill out cement from 4200' to 4240'. Circulate clean. RD power swivel & stripper head.
- RU pump truck & pump 5 bbl of acid from 4260-4202'. RD pump truck.
- POOH w/bit & drill collars.
- RU wireline & log collars from 4230-3200'. Shoot perms from 4202-08', 4214-20', 4223-26' @2 JSPF. RD wireline.
- RIH w/PPI packer set @4086'. RU HES & acid treat well w/3000 gal of 15% NEFE acid and 500# rock salt. RD HES.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/10/2008
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature]

CONDITIONS OF APPROVAL IF ANY:

PETROLEUM ENGINEER

TITLE

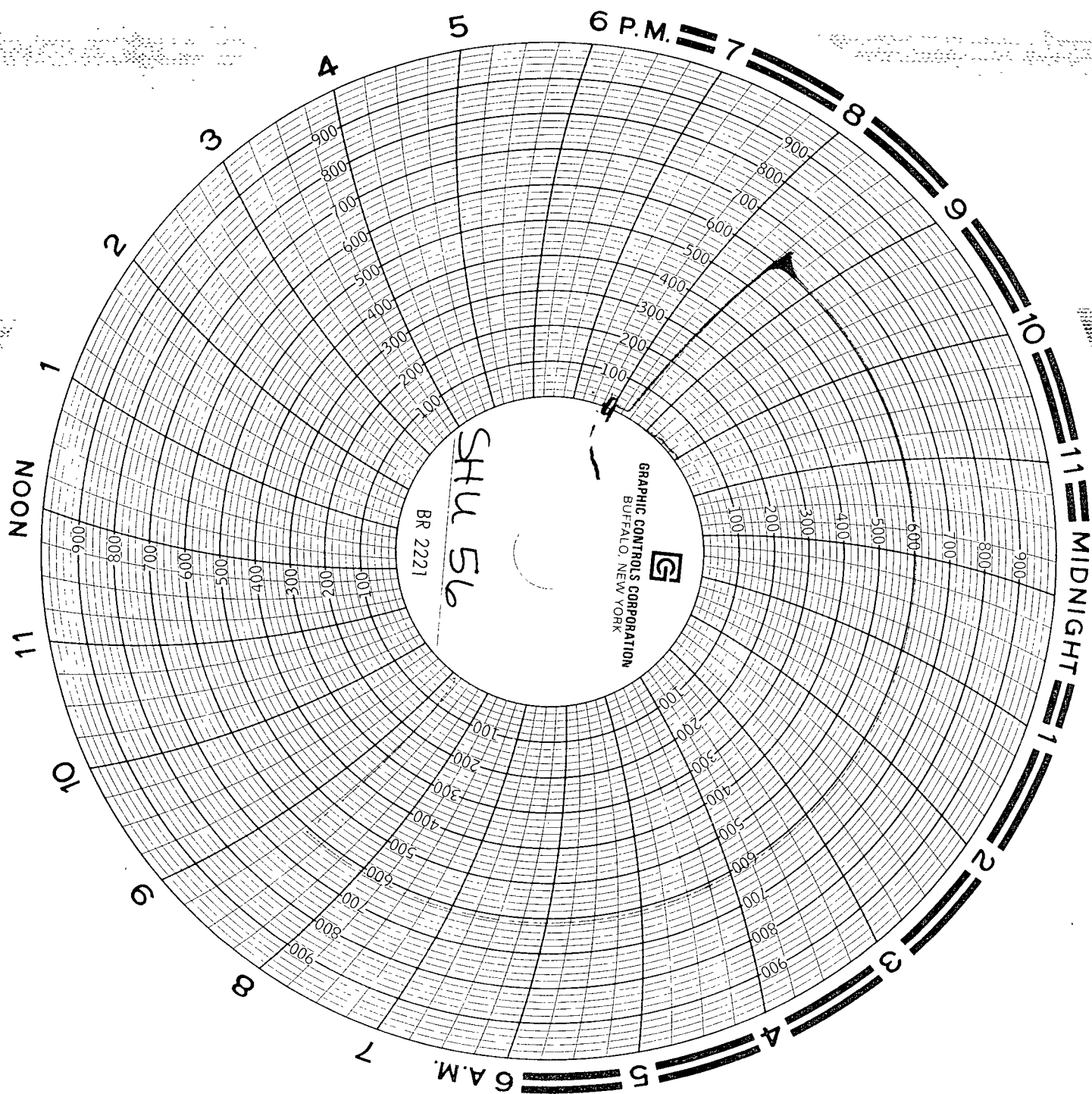
JUN 18 2008

SHU 56

9. POOH w/PPI packer.
10. RIH w/5-1/2" Lokset packer on 123 jts of 2-3/8" IPC tubing.
11. ND BOP/NU wellhead & flowline.
12. Test casing to 600# and chart for the NMOCD.
13. RDPU & RU. Clean location.

RUPU 05/20/08

RDPU 05/27/08



SHS
5-22-21
CAL. # 3219
Ser # 156

Signed
D. Smith