## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION	
<u>DISTRICT I</u> 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO 30-025-23206
DISTRICT II	, <del> •,</del>		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210			STATE FEE X
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	TICEC AND DEDODTE ON THE	TIC	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			North Hobbs (G/SA) Unit Section 20
1. Type of Well. Oil Well Gas Well Other Injector		8. Well No. 131	
2 Name of Operator Occidental Permian Ltd.			9. OGRID No 157984
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323		
4. Well Location  Unit Letter L : 1650	Feet From The South	330 Fe	et From The West Line
Section 20	Township 18-S	Range 38-	E NMPM Lea County
Section 70	11. Elevation (Show whether DF, RI		L Thin I Loa County
	3662' GL		
Pit or Below-grade Tank Application	or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME	NT JOB
OTHER. Squeeze off Inj/Liner/Per	f/AT X	OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. Kill well. POOH w/injection equipment.			
2. Clean out to bottom @4275'.			
3. Run liner. 4. Clean out liner to 4270'.			
5. Run CBL/CCL/GR log from PBTL	to 4150'.		- ACCAMPANA
6. Perforate well.			APR a o boss
7. Set packer and acid treat well.	nent	-	APR an inna
<ul><li>8. Run back in hole w/injection equips</li><li>9. Test casing and chart for the NMOO</li></ul>			MRRGACE
10. Return well to injection.			IUUUUUUU
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be			
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved			
Manda plan			
SIGNATURE TYPE OF PRINT NAME Man to A	uginam	TITLE Administrative	
TYPE OR PRINT NAME Mendy (A. J) For State Use Only	Ohnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280
	Note .	TITLEETROLEUM E	NGINEED 3 0 N 1 8 2008
APPROVED BY  CONDITIONS OF APPROVAL IF ANY			NGINEER DATE
Condition of Approval: Notify OCD Hobbs			
office 24 hours prior to running MIT Test & Chart.			