Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		i
DISTRICT I	(III) 1 1 ZUUM 1220 South	St. Francis Dr.	WELL API NO.	
1625 N French Dr., Hobbs, NM 88240	Santa Fe,	NM 87505	30-025-2338	
DISTRICT II 1301 W. Grand Ave. Artesia. NM 88210			5. Indicate Type of Lease	./ ·
			STATE 6. State Oil & Gas Lease No.	FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 30	
1. Type of Well:			8. Well No. 412	
Oil Well X Gas Well Other				
2 Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd.			10 D-1	(T.11 (C(C.)
3. Address of Operator HCR 1 Box 90 Denver City, T.	Y 70222		10. Pool name or Wildcat	Hobbs (G/SA)
4 Well Location	17525		<u> </u>	
	Feet From The North	550 Fee	t From The East	Line
Unit Letter A 760				
Section 30	Township 18-S	Range 38-E	, NMPM	Lea County
	11 Elevation (Show whether DF, RI 3650' GL	(B, RT GR, etc.)		
	3030 GL	,		
Pit or Below-grade Tank Application	or Closure			1 7,25
Pit Type Depth of Ground	nd Water Distance from n	earest fresh water well	Distance from nearest s	urface water
Pit Liner Thickness mil	Below-Grade Tank: Volume			
	ck Appropriate Box to Indicate Na			\ -
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT C	/F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG &	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	T JOB	
OTHER:		OTHER: OAP/Acidize		X -
12.0 7.0 1.00				
13. Describe Proposed or Completed O	perations (Clearly state all pertinent di 5. For Multiple Completions: Attach w			starting any
1. RUPU & RU. Kill well.	. For Manaple Completions. Tituen W	choose diagram of proposes	BCBVB	j
2. RU wireline & shoot drain holes i	n tbg @3930'. RD wireline.	138	A COLOR OF A COLOR	
3. NU BOP/ND wellhead.			44.44	
4. POOH w/ESP equipment.5. RIH w/bit & string mill. Tag @42	206'		dUN 112008	
6. Spot 5 bbl acid & 24 bbl 10# brin	e @4288'.	0 0		
7. Scanalog tubing out of hole.				
8. RIH w/packer set @4176'. 15 bb		G by		
9. RU wireline and perforate hole @			11 '1 DOOL /DDY 1	
10. RIH w/PPI packers set @4140' (additional data on attached		cers.
	330	additional data on attaching		r _{ef} .
I hereby certify that the information above is	s true and complete to the best of my know	ledge and belief. I further certify t	hat any pit or below-grade tank	has been/will be
constructed or		=		7
closed according to NMOCD guideline	s , a general permit	or an (attached) alternative	OCD-approved	
Mand.	\mathcal{L}	_ plan		J
SIGNATURE	2 Cypi U rovi	TITLE Administrative	Associate, DAT	E 06/09/2008
TYPE OR PRINT NAME Mendy A	Johnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
For State Use Only		חרדויי	ENDINGE:	N 1 9 2000
APPROVED BY	and in	TITLE PETROLEUM	ENGINEEH DA	TE TO ZUUD
CONDITIONS OF APPROVAL IF ANY:	-019	-71714		· · · · ·

NHU 30-412

- 11. Run back in hole w/ESP equipment on 129 jts of 2-7/8" tubing. Intake set @3958'.
- 12. ND BOP/NU C-PROX tree.
- 13. RDPU & RU. Clean location.

RUPU 04/18/2008 RDPU 04/24/2008