Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 AY n q 2008 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-28349
DISTRICT II  1301 W. Grand Ave, Artesia Nove State Sta	5. Indicate Type of Lease  STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposal:	s.) Section 9
1. Type of Well:	8. Well No. 146
Oil Well X Gas Well Other	9. OGRID No. 157984
2. Name of Operator	9. OGRID No. 137764
Occidental Permian Ltd.  3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	
Unit Letter D 75 Feet From The North 1205	
Section 9 Township 19-S Range	38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3600' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
TEMPORANIE ADARDON	
TOLE ON ALTER OF OTHER PROPERTY.	
	eturn well to production X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU & RU. NU BOP/ND wellhead.  2. RIH w/bit & drill collars. Tag @4067' (CIBP). RU power swivel & stripper head. Drill thru CIBP @4067'. Drill on remainder of CIBP. Push down to 4263'. Drill on out CIBP @4263'. Clean out junk and cement to 4277'. Circ hole clean. RD power swivel & stripper head. POOH w/bit & drill collars.  3. RU wireline and get static bottom hole pressure reading @4277' and 4173'. RD wireline.  4. RU wireline & tag bottom @4266'. Perforate hole @4110-20', 4127-31', 4190-98', 4216-18', 4221-36'. RD wireline.  5. RIH w/PPI packer set @4110'. RU HES & perform acid job w/3600 gal of 15% PAD acid. RU pump truck & perform scale squeeze. POOH w/PPI packer.  6. RIH w/ESP equipment on 126 jts of 2-7/8" tubing. Intake set @4020'.  7. ND BOP/NU wellhead.  8. RDPU & RU. Clean location and return well to production.  RUPU 04/15/08 RDPU 04/21/08	
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE   New Control of the Contr	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson	@oxy.com TELEPHONE NO 806-592-6280
For State Use Only	
PEIROLEUM ENGINEER LIUN 7 8 2008	
MINOVED BY	
CONDITIONS OF APPROVAL IF ANY:	