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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

JUN 11 2008 OIL CONSERVATION DIVISION

DISTRICT I

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28353
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 10
8. Well No. 150
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> <u>1220</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3621' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Convert to ESP from Beam</u> <input checked="" type="checkbox"/>	
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. Remove pumping unit. Unseat pump and POOH w/rods & pump.
3. ND wellhead/NU BOP.
4. Scanlog tubing out of hole.
5. RIH w/bit & drill collars. Tag @4242'. RU power swivel & stripper head. Drill through CIBP @4242'. Push down to 4295'. Drill up remainder of CIBP. Drill on cement from 4295-4332'. Circulate hole clean. RD power swivel & stripper head. POOH w/bit & drill collars.
6. RU HES & log well from PBTD @4335' to 3270'.
7. RU wireline & perforate casing @4151-54', 4168-75', 4200-08', 4211-14', 4246-50', 4258-61', 4263-66', 4269-78', 4280-90' @4 JSPF. RD wireline.
8. RIH w/PPI packer set @4050'. RU HES & acid treat well w/3000 gal of 15% NEFE HCL acid. RD HES.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/10/2008

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 18 2008

CONDITIONS OF APPROVAL IF ANY.

SHU 150

9. Perform chemical squeeze.
10. POOH w/PPI packer.
11. Run back in hole w/ESP equipment on 129 jts of 2-7/8" tubing. Intake set @4072'.
12. RDPU & RU. Clean location.
13. Return well to production.