Form 3160-5 (April 2004)

Length of test: 30 min.

Witnessed: No

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBES

FORM APPROVED OMB NO. 1004-0137

		Expires	Mai	ch	31,	2
5.	Lease	Serial N	0.			_

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	LC-032233(A)						
6.	If Indian,	Allottee or Tribe Name					

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well Oil Well Gas Well X Other Pressure Observation Well 2. Name of Operator				8. Well Name and No. North Hobbs G/SA No. 443		
Occidental Permian Limited Partner	ship Attn:	Mark Stephens, Rm.	20.099	Unit 9. API Well No.		
3a. Address		3b. Phone No. (include ar	,	30-025-28958		
P.O. Box 4294, Houston, TX 77210-		(713) 366-51	58	10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Jescription)			Hobbs; Grayburg-San Andres —		
1300' FSL & 160' FEL, Letter P, Se	c. 30, T-18-S, I	R-38-E		11. County or Parish, State Lea Co. NM		
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF I	NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injects	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplet X Temporaril Water Disp	Other Casing Ny Abandon Integrity Test		
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect. Test Date: 3/21/08	olete horizontally, give s formed or provide the f the operation results i Notices shall be filed or ction.)	subsurface locations and mea Bond No. on file with BLM in a multiple completion or rally after all requirements, inc	sured and true ver /BIA. Required s ecompletion in a r cluding reclamatio	oposed work and approximate duration thereof. rtical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has		
Pressure Reading: Initial - 600	psi: 15 min	595 psi: 30 min.	- 590 psi	APR 2.3 2008		

Occidental Permian Limited Partnership is requesting TxA Status for the subject well. Oxy plans to utilize the well as a pilot well to determine if 20-acre development is justifiable in some areas of the North Hobbs G/SA Unit. Granting of TxA Status will allow Oxy the necessary time to fund, develop, and implement this pilot study.

After 12-15-08 the well must be online

or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title	Regulatory	Compli	ΛP	PROVED
Mark Stephene	Date	4/14/08			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				ΔΕ	PR 1 6 2008
Approved by	Title			/s/ JI	PatWhitlock Jr
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		LW			F LAND MANAGEMENT
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for a	ny naraan lenaw	ingly and willfully		1.711111111	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

