	ural Resources Department		Form C-103 Revised 5-27-2004
FILE IN TRIPLICATE JUN 1 6 2008 OIL CONSERVA	TION DIVISION	WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 Santa Fe, 1		30-025-28982	
DISTRICT II 1301 W Grand Ave, Artesta, NM 98240		5. Indicate Type of Lease STATE X	FEE
DISTRICT III		6. State Oil & Gas Lease No.	
1000 R10 Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)		South Hobbs (G/SA) Unit) /
1 Type of Well:		8 Well No. 188	
Oil Well Gas Well Other Ten 2. Name of Operator /	nporarily Abandoned	9. OGRID No. 157984	1
Occidental Permian Ltd.		9. OOKID NO. 137984	
3. Address of Operator		10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4 Well Location			
Unit Letter K 1493 Feet From The South	1802 Feet	From The West	Line
Section 5 Township 19-S	Range 38-E	NMPM	Lea County
11. Elevation (Show whether DF, RKE	3, RT GR, etc.)		
3616' GL			
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature NOTICE OF INTENTION TO:		ther Data EQUENT REPORT OI	=:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG & ABANDONMENT		
PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEMENT JOB		
OTHER: Squeeze perfs/OAP/Acid treat X	OTHER:		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
1. Kill well. POOH w/ESP equipment.			
 Drill out CIBP @3925'. Clean out to 4170'. Set CICR and squeeze perfs. Clean out and test squeeze. 			
4. Perforate hole.			
 Acid treat. Perform scale squeeze. 			
7. Run back in hole w/ESP equipment.	X		-
8. Return well to production.			
I hereby certify that the information above is true and complete to the best of my knowle constructed or	dge and belief I further certify th	at any pit or below-grade tank h	as been/will be
closed according to NMOCD guidelines , a general permit	or an (attached) alternative	OCD-approved	e da te
SIGNATURE MINDY & Johnson	TITLE Administrative A	Lessociate DATE	06/12/2008
TYPE OR PRINT NAME Mendy A. Johnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280-
For State Use Only			N 1 0 2000
APPROVED BY		DAT	
CONDITIONS OF APPROVAL IF ANY:			