Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103
District I	Energy, Minerals and Natur	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION		L API NO. 30-025-34939
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION		. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Fan Santa Fê, NM 87		STATE FEE
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM			5. State Oil & Gas Lease No. B-2735
87505	MAY 22 CES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC."	ALS TO DRILL OR TO DEPUT OF BUT	OBACK WAR	gase Name or Unit Agreement Name Giles State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. W	ell Number
Name of Operator Marbob Energy Corporation			GRID Number
3. Address of Operator		10. P	ool name or Wildcat
PO Box 227, Artesia, NM 88211-0227			Midway; Upper Penn, West
4. Well Location			
Unit Letter I : 1900 feet from the South line and 660 feet from the East line Section 15 Township 17S Range 35E NMPM Lea County			
Section 15 Township 17S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3938' GL			
Pit or Below-grade Tank Application or			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
FOLL ON ALTER CASING	MOLTIFLE COMPL	CASING/CEMENT JOB	
OTHER: OTHER: Recompletion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Recompleted in the Upper Penn (Cisco) zone as follows: 3/27/08 – Tag fill @ 12125'.			
3/28/08 – RIH w/ bailer. Bail fill from 12125' – 12150'. Tag something hard @ 12150'. POOH w/ bailer.			
3/29/08 – Set cmt rtnr @ 12033'. Sqz Atoka perfs @ 12122' – 12132' w/ 150 sx P+ cmt.			
3/31/08 – RIH w/ tbg & tag cmt @ 12022'. 4/1/08 – Drill out rtnr & cmt to 12132'. Circ hole clean. Test sqz to 2000# for 30 min, OK.			
4/2/08 – Perf the Morrow @ 12442' – 12471' (66 shots).			
4/3/08 – Acdz perfs w/ 1250 gal NE Fe 7 ½% HCl.			
4/9/08 – Set CIBP + 1 sx cmt @ 12410'. Set CIBP + 1 sx cmt @ 12100'. Perf Upper Penn @ 11264–68' (10 shots). 4/10/08 – Acdz perfs w/ 1000 gal NE Fe 7 ½% HCl.			
4/15/08 – Perf the Upper Penn (Cisco) @ 11062' – 11064' (6 shots).			
4/16/08 – Set RBP @ 11156'. Acdz perfs @ 11062-64' w/ 500 gal NE Fe 7 ½% HCl.			
4/18/08 – Move RBP to 11298. Set pkr @ 10991'. Acdz perfs @ 11062-11266' w/ 4000 gal NE Fe 15% HCl. 4/23/08 – POOH w/ pkr & plug.			
I hereby certify that the information al grade tank has been/will be constructed or d	bove is true and complete to the best osed according to NMOCD guidelines	st of my knowledge and be , a general permit or an (at	elief. I further certify that any pit or below-tached) alternative OCD-approved plan .
SIGNATURE			
Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (575) 748-3303 For State Use Only			
PETPOLEUM 5400000			
APPROVED BY: TITLE TIMOLEUM ENGINEER DATE 18 2008 Conditions of Approval (if any): 70 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
Conditions of Approval (if any): 2A Shoe Bar Atoka South			