State Lease - 6 contra	ate District Office		State of New	Mexico				Form	C-105
Fee Lease - 5 copies	State Lease - 6 copies		ergy, Minerals and N		es	Revised June 10, 2003			
District I	Lease - 5 copies E ict I N French Dr, Hobbs, NM 88240		lengy, witherars and to	atural Resource	03	WELL API NO.			
1625 N French Dr, District II	Oil Conservation Division						30-025	-34939	
1301 W Grand Ave District III						5. Indicate Type of Lease			
	Rio Brazos Rd , Aztec, NM 87410					STATE STATE FEE			
District IV 1220 S St Francis I	7505		State Oil & G						
							<u>B-2</u>	735	
1a Type of Well.		ON OR RECO		REANDLOC	ż	.7. Lease Name of		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
OIL WE	ELL 🗌 GAS	well 🛛 DR'	Y 🗆 OTHER	ARS O	GL	7. Lease Name of	Unit Agreen	nent Name	
	WORK D	EEPEN 🔲 PLU BAG	Giles State Com						
2. Name of Opera	itor		·			8 Well No.			
		Marbob Ener	rgy Corporation				1	l	
3 Address of Ope	erator					9. Pool name or V	Vildcat	· · · · · · · · · · · · · · · · · · ·	
			Box 227 1 88211-0227				Adway Unn	er Penn, West	
4 Well Location		Ancsia, NA	1 00211-0227			· · · · ·	nuway, opp	er i enn, west	
Unit Lette	rI	_1900 Feet Fro	om TheSouth	Line and	6	60 Feet F	rom The	East	Line
Section	15	Township	17S Range	35E N	MPM	T		County	
10 Date Spudded			Date Compl. (Ready to Prod.			k RKB, RT, GR, et	.ea c) 14	Elev Casinghead	
5/03/00	6/9/		4/24/08			938' GL		, and the second	
15. Total Depth	16 Plu	g Back T.D	17. If Multiple Compl. Ho		tervals	Rotary Tools	C	Cable Tools	
12627'		12065'	Zones?	Drille	d By	0 - 1262	7,		
	erval(s), of this co	mpletion - Top, Bo	ottom, Name	I				onal Survey Made	
			268' Upper Penn (Cisco	0)				No	
21 Type Electric	and Other Logs F		lone			22. Was Well Co		٩o	
23.			CASING RECO	<b>RD</b> (Report a	ll strir	ngs set in wel	1)		
CASING SIZ	ZE WE	IGHT LB /FT	DEPTH SET	HOLE SIZ		CEMENTING F		AMOUNT PUL	LED
13 3/8"		48#	440'	17 1⁄2"				None	
8 5/8"		24#	4920'	12 1/4"		1675 sx		None	
5 1/2"		17#	12626'	7 7/8"		2100 s	x	None	
							_		
					25.	. TUF	<b>BING RECO</b>	)RD	
	TOP	DOTTOM	LINER RECORD						
	ТОР	ВОТТОМ	LINER RECORD SACKS CEMENT	SCREEN	SIZ	CE .	DEPTH SET	PACKER S	ET
SIZE					SIZ	ZE 2 3/8"	DEPTH SET 11293	PACKER S	ET
SIZE	record (interval, s	ize, and number)	SACKS CEMENT	27. ACID, SH	SIZ OT, FR	2 3/8" ACTURE, CEM	DEPTH SET 11293 ENT, SQUE	PACKER S	ET
SIZE	record (interval, s 12442	ize, and number)	SACKS CEMENT	27. ACID, SH	SIZ OT, FR	2 3/8" ACTURE, CEM AMOUNT AND Sqz w/ 150 sx P	DEPTH SET 11293 ENT, SQUE KIND MAT	PACKER S , EEZE, ETC. ERIAL USED	ET
SIZE	record (interval, s 12442 11264	ize, and number) - 12471' (66 shot: - 11268' (10 shot:	s) CIBPO 12410041	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12	S12 OT, FR /AL 132' 471'	2 3/8" ACTURE, CEM AMOUNT AND Sqz w/ 150 sx P Acdz w/ 1250 gg	DEPTH SET 11293 ENT, SQUE KIND MAT + I NE Fe 7 ½9	PACKER S , EEZE, ETC. ERIAL USED % HCI	ET
SIZE	record (interval, s 12442 11264	ize, and number)	s) CIBPO 12410041	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11	S12 OT, FR. /AL 132' 471' 268'	2E 2 3/8" ACTURE, CEM AMOUNT AND Sqz w/ 150 sx P Acdz w/ 1250 gz Acdz w/ 1000 gz	DEPTH SET 11293 ENT, SQUE KIND MAT + INE Fe 7 ½9 INE Fe 7 ½9	PACKER S , EEZE, ETC. ERIAL USED % HCI % HCI	ET
SIZE	record (interval, s 12442 11264	ize, and number) - 12471' (66 shot: - 11268' (10 shot:	s) CIBPO 12410041	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12	S12 OT, FR. VAL 132' 471' 268' 064'	2 3/8" ACTURE, CEM AMOUNT AND Sqz w/ 150 sx P Acdz w/ 1250 gg	DEPTH SET 11293 ENT, SQUE KIND MAT + I NE Fe 7 ½9 NE Fe 7 ½%	PACKER S EEZE, ETC. ERIAL USED % HCI % HCI	ET
24. SIZE 26 Perforation 28	record (interval, s 12442 11264	ize, and number) - 12471' (66 shot: - 11268' (10 shot:	s) CIBP@ 124.091	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11 11062' - 11	S12 OT, FR. VAL 132' 471' 268' 064' 266'	2 3/8" ACTURE, CEM AMOUNT AND Sqz w/ 150 sx P Acdz w/ 1250 ga Acdz w/ 1000 ga Acdz w/ 500 gal	DEPTH SET 11293 ENT, SQUE KIND MAT + I NE Fe 7 ½9 NE Fe 7 ½%	PACKER S EEZE, ETC. ERIAL USED % HCI % HCI	ET
SIZE 26 Perforation 28 Date First Product	record (interval, s 12442 11264 11062	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots	SACKS CEMENT s) CIBPO 124.004 s) PR thod (Flowing, gas lift, pumpl	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11 11062' - 11 11062' - 11 0DUCTION	S12 OT, FR /AL 132' 471' 268' 266'	2 3/8" ACTURE, CEM AMOUNT AND Sqz w/ 150 sx P Acdz w/ 1250 ga Acdz w/ 1000 ga Acdz w/ 500 gal	DEPTH SET 11293 ENT, SQUE KIND MAT + I NE Fe 7 ½% NE Fe 7 ½% I NE Fe 15% rod or Shut-m	PACKER S 2 EEZE, ETC. ERIAL USED % HCI % HCI hCl hCl hCl n)	
SIZE 26 Perforation 28 Date First Product 5/4	record (interval, s 12442 11264 11062	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots Production Me	SACKS CEMENT S) CIBPO 12410041 S) PR thod (Flowing, gas lift, pumping	27. ACID, SH DEPTH INTER' 12122' - 12 12442' - 12 11264' - 11 11062' - 11 11062' - 11 0DUCTION ing - Size and type p	SIZ OT, FR. /AL 132' 471' 268' 064' 266' ump)	ZE 2 3/8" ACTURE, CEM AMOUNT AND Sqz w/ 150 sx P Acdz w/ 1250 gz Acdz w/ 1000 gz Acdz w/ 4000 gz Well Status (Pr	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% NE Fe 7 ½% I NE Fe 7 ½% NE Fe 15%	PACKER S EEZE, ETC. EERIAL USED % HCI % HCI hCI hCI n) ducing	
SIZE 26 Perforation 28 Date First Product 5/4 Date of Test	record (interval, s 12442 11264 11062	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots	SACKS CEMENT S) CIBPO 12410041 S) PR thod (Flowing, gas lift, pumping	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11 11062' - 11 11062' - 11 0DUCTION	SIZ OT, FR. /AL 132' 471' 268' 064' 266' ump)	ZE 2 3/8" ACTURE, CEM AMOUNT AND Sqz w/ 150 sx P Acdz w/ 1250 ga Acdz w/ 1000 ga Acdz w/ 4000 ga Well Status (P)	DEPTH SET 11293 ENT, SQUE KIND MAT + I NE Fe 7 ½% NE Fe 7 ½% I NE Fe 15% rod or Shut-m	PACKER S 2 EEZE, ETC. ERIAL USED % HCI % HCI hCl hCl hCl n)	
SIZE 26 Perforation 28 Date First Product 5/4 Date of Test 5/19/08	record (interval, s 12442 11264 11062 1000 /08 Hours Tested 24	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) Production Me Choke Size	SACKS CEMENT S) CIBPO 1241001 S) PR thod (Flowing, gas lift, pumple Pumping Prod'n For Test Period	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 1264' - 11 11062' - 11 11062' - 11 0DUCTION mg - Size and type p	SIZ OT, FR. /AL 132' 171' 268' 266' amp) Gas	ZE   2 3/8"     ACTURE, CEM   AMOUNT AND     Sqz w/ 150 sx P   Acdz w/ 1250 gs     Acdz w/ 1250 gs   Acdz w/ 1000 gs     Acdz w/ 1000 gs   Acdz w/ 4000 gs     Well Status (P)   S - MCF     17   17	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-m Proc Water - Bbl. 96	PACKER S EEZE, ETC. ERIAL USED % HCI % HCI HCI HCI hCI Gas - Oil Ra	
SIZE 26 Perforation 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing	record (interval, s 12442 11264 11062	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) Production Me Choke Size re Calculated	SACKS CEMENT S) CIBPO 1241001 S) PR thod (Flowing, gas lift, pumple Pumping Prod'n For Test Period	27. ACID, SH DEPTH INTER' 12122' - 12 12442' - 12 11264' - 11 11062' - 11 11062' - 11 0DUCTION ing - Size and type p	SIZ OT, FR. /AL 132' 171' 268' 266' amp) Gas	2 3/8" ACTURE, CEM ACTURE, CEM ACTURE, CEM Sqz w/ 150 sx P Acdz w/ 150 sgz Acdz w/ 1000 gz Acdz w/ 1000 gz Acdz w/ 4000 gz Well Status (P) S - MCF	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-m Proc Water - Bbl. 96	PACKER S EEZE, ETC. EERIAL USED % HCI % HCI hCI hCI n) ducing	
SIZE 26 Perforation 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing	record (interval, s 12442 11264 11062 1000 /08 Hours Tested 24	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) Production Me Choke Size	SACKS CEMENT S) CIBPO 1241001 S) PR thod (Flowing, gas lift, pumple Pumping Prod'n For Test Period	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 1264' - 11 11062' - 11 11062' - 11 0DUCTION mg - Size and type p	SIZ OT, FR. /AL 132' 171' 268' 266' amp) Gas	ZE   2 3/8"     ACTURE, CEM   AMOUNT AND     Sqz w/ 150 sx P   Acdz w/ 1250 gs     Acdz w/ 1250 gs   Acdz w/ 1000 gs     Acdz w/ 1000 gs   Acdz w/ 4000 gs     Well Status (P)   S - MCF     17   17	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-m Proc Water - Bbl. 96	PACKER S EEZE, ETC. ERIAL USED % HCI % HCI HCI HCI hCI Gas - Oil Ra	
SIZE 26 Perforation 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press	record (interval, s 12442 11264 11062 1000 /08 Hours Tested 24 Casing Pressu	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) Production Me Choke Size re Calculated Hour Rate	SACKS CEMENT	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 1264' - 11 11062' - 11 11062' - 11 0DUCTION mg - Size and type p	SIZ OT, FR. /AL 132' 171' 268' 266' amp) Gas	2 3/8" ACTURE, CEM ACTURE, CEM ACTURE, CEM Sqz w/ 150 sx P Acdz w/ 150 ga Acdz w/ 1000 ga Acdz w/ 4000 ga Well Status (P) S - MCF 17 Water - Bbl	DEPTH SET 11293 ENT, SQUE KIND MAT + I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-th Proce Water - Bbl. 96 Oil Grav	PACKER S EEZE, ETC. ERIAL USED % HCI % HCI hCl HCI fucing Gas - Oil Ra ity - API - (Corr.)	
SIZE 26 Perforation ( 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press	record (interval, s 12442 11264 11062 1000 /08 Hours Tested 24 Casing Pressu	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) Production Me Choke Size re Calculated	SACKS CEMENT S) CIBPO 12410041 S) PR thod (Flowing, gas lift, pumple Pumping Prod'n For Test Period 24- Oil - Bbl	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 1264' - 11 11062' - 11 11062' - 11 0DUCTION mg - Size and type p	SIZ OT, FR. /AL 132' 171' 268' 266' amp) Gas	2 3/8" ACTURE, CEM ACTURE, CEM ACTURE, CEM Sqz w/ 150 sx P Acdz w/ 150 ga Acdz w/ 1000 ga Acdz w/ 4000 ga Well Status (P) S - MCF 17 Water - Bbl	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-m Proc Water - Bbl. 96	PACKER S EEZE, ETC. ERIAL USED % HCI % HCI hCl hCl hCl gas - Oil Ra ity - API - (Corr.) By	
SIZE 26 Perforation of 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press 29 Disposition of	record (interval, s 12442 11264 11264 11062 non /08 Hours Tested 24 Casing Pressu Gas (Sold, used J	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) Production Me Choke Size re Calculated Hour Rate	SACKS CEMENT	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 1264' - 11 11062' - 11 11062' - 11 0DUCTION mg - Size and type p	SIZ OT, FR. /AL 132' 171' 268' 266' amp) Gas	2 3/8" ACTURE, CEM ACTURE, CEM ACTURE, CEM Sqz w/ 150 sx P Acdz w/ 150 ga Acdz w/ 1000 ga Acdz w/ 4000 ga Well Status (P) S - MCF 17 Water - Bbl	DEPTH SET 11293 ENT, SQUE KIND MAT + I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-th Proce Water - Bbl. 96 Oil Grav	PACKER S EEZE, ETC. ERIAL USED % HCI % HCI hCl HCI fucing Gas - Oil Ra ity - API - (Corr.)	
SIZE 26 Perforation of 28 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press 29 Disposition of	record (interval, s 12442 11264 11264 11062 non /08 Hours Tested 24 Casing Pressu Gas (Sold, used J	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) Production Me Choke Size re Calculated Hour Rate	SACKS CEMENT S) CIBPO 12410041 S) PR thod (Flowing, gas lift, pumple Pumping Prod'n For Test Period 24- Oil - Bbl	27. ACID, SH DEPTH INTER' 12122' - 12 12442' - 12 11264' - 11 11062' - 11 11062' - 11 0DUCTION ing - Size and type p Oil - Bbl 0 Gas - MCF	SIZ OT, FR. /AL 132' 171' 268' 266' amp) Gas	2 3/8" ACTURE, CEM ACTURE, CEM ACTURE, CEM Sqz w/ 150 sx P Acdz w/ 150 ga Acdz w/ 1000 ga Acdz w/ 4000 ga Well Status (P) S - MCF 17 Water - Bbl	DEPTH SET 11293 ENT, SQUE KIND MAT + I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-th Proce Water - Bbl. 96 Oil Grav	PACKER S EEZE, ETC. ERIAL USED % HCI % HCI hCl hCl hCl gas - Oil Ra ity - API - (Corr.) By	
SIZE 26 Perforation ( 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press 29 Disposition of 30. List Attachment	record (interval, s 12442 11264 11264 11062 Hours Tested 24 Casing Pressu Gas (Sold, used ) nts	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) ' - 11064' (6 shots) Production Me Choke Size re Calculated Hour Rate or fuel, vented, etc.	SACKS CEMENT S) CIBPO 1240041 S) PR thod (Flowing, gas lift, pumple Pumping Prod'n For Test Period 24- Oil - Bbl ) Sold	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11 11062' - 11 11062' - 11 0DUCTION ing - Size and type p Oil - Bbl 0 Gas - MCF	SIZ OT, FR VAL 132' 471' 268' 064' 266' ump) Gas	ZE   2 3/8"     ACTURE, CEMI     AMOUNT AND     Sqz w/ 150 sx P     Acdz w/ 1250 gg     Acdz w/ 1250 gg     Acdz w/ 1000 gg     Acdz w/ 4000 gg     Well Status (P)     S - MCF     17     Water - Bbl	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-th Proce Water - Bbl. 96 Oil Grav st Witnessed	PACKER S EEZE, ETC. EERIAL USED % HCI % HCI % HCI HCI fucing Gas - Oil Ra ity - API - (Corr ) By Jim Auld	
SIZE 26 Perforation 1 28 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press 29 Disposition of 30. List Attachment	record (interval, s 12442 11264 11264 11062 Hours Tested 24 Casing Pressu Gas (Sold, used ) nts	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) ' - 11064' (6 shots) Production Me Choke Size re Calculated Hour Rate or fuel, vented, etc.	SACKS CEMENT	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11 11062' - 11 11062' - 11 0DUCTION ing - Size and type p Oil - Bbl 0 Gas - MCF	SIZ OT, FR VAL 132' 471' 268' 064' 266' ump) Gas	ZE   2 3/8"     ACTURE, CEMI     AMOUNT AND     Sqz w/ 150 sx P     Acdz w/ 1250 gg     Acdz w/ 1250 gg     Acdz w/ 1000 gg     Acdz w/ 4000 gg     Well Status (P)     S - MCF     17     Water - Bbl	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-th Proce Water - Bbl. 96 Oil Grav st Witnessed	PACKER S EEZE, ETC. EERIAL USED % HCI % HCI % HCI HCI fucing Gas - Oil Ra ity - API - (Corr ) By Jim Auld	
SIZE 26 Perforation of 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press 29 Disposition of 30. List Attachment 31 <i>Thereby cert</i>	record (interval, s 12442 11264 11264 11062 Hours Tested 24 Casing Pressu Gas (Sold, used ) nts	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) ' - 11064' (6 shots) Production Me Choke Size re Calculated Hour Rate or fuel, vented, etc.	SACKS CEMENT	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11 11062' - 11 1062' - 11 0DUCTION ing - Size and type p Oil - Bbl 0 Gas - MCF	SIZ OT, FR VAL 132' 471' 268' 064' 266' ump) Gas	ZE   2 3/8"   ACTURE, CEM   AMOUNT AND   Sqz w/ 150 sx P   Acdz w/ 150 sg   Acdz w/ 1250 gg   Acdz w/ 1000 gg   Acdz w/ 4000 gg   Well Status (Pr   S - MCF   17   Water - Bbl   Te   best of my knowl	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-m Proc Water - Bbl. 96 Oil Grav st Witnessed edge and be	PACKER S EEZE, ETC. EERIAL USED % HCI % HCI % HCI % HCI Gas - Oil Ra ity - API - (Corr ) By Jim Auld	
SIZE 26 Perforation of 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press 29 Disposition of 30. List Attachment 31 <i>Thereby cert</i>	record (interval, s 12442 11264 11264 11062 Hours Tested 24 Casing Pressu Gas (Sold, used ) nts	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) ' - 11064' (6 shots) Production Me Choke Size re Calculated Hour Rate or fuel, vented, etc.	SACKS CEMENT	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11 11062' - 11 1062' - 11 0DUCTION ing - Size and type p Oil - Bbl 0 Gas - MCF	SIZ OT, FR VAL 132' 471' 268' 064' 266' ump) Gas	ZE   2 3/8"     ACTURE, CEMI     AMOUNT AND     Sqz w/ 150 sx P     Acdz w/ 1250 gg     Acdz w/ 1250 gg     Acdz w/ 1000 gg     Acdz w/ 4000 gg     Well Status (P)     S - MCF     17     Water - Bbl	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-m Proc Water - Bbl. 96 Oil Grav st Witnessed edge and be	PACKER S EEZE, ETC. EERIAL USED % HCI % HCI % HCI HCI fucing Gas - Oil Ra ity - API - (Corr ) By Jim Auld	
SIZE 26 Perforation ( 28 Date First Product 5/4 Date of Test 5/19/08 Flow Tubing Press 29 Disposition of 30. List Attachment	record (interval, s 12442 11264 11062 1000 /08 Hours Tested 24 Casing Pressu Gas (Sold, used J nts ify that the info	ize, and number) - 12471' (66 shot: - 11268' (10 shot: ' - 11064' (6 shots) ' - 11064' (6 shots) Production Me Choke Size re Calculated Hour Rate or fuel, vented, etc.	SACKS CEMENT	27. ACID, SH DEPTH INTER 12122' - 12 12442' - 12 11264' - 11 11062' - 11 1062' - 11 0DUCTION ing - Size and type p Oil - Bbl 0 Gas - MCF	SIZ OT, FR VAL 132' 471' 268' 064' 266' ump) Gas	ZE   2 3/8"   ACTURE, CEM   AMOUNT AND   Sqz w/ 150 sx P   Acdz w/ 150 sg   Acdz w/ 1250 gg   Acdz w/ 1000 gg   Acdz w/ 4000 gg   Well Status (Pr   S - MCF   17   Water - Bbl   Te   best of my knowl	DEPTH SET 11293 ENT, SQUE KIND MAT H I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 7 ½% I NE Fe 15% Fod or Shut-m Proc Water - Bbl. 96 Oil Grav st Witnessed edge and be	PACKER S EEZE, ETC. EERIAL USED % HCI % HCI % HCI % HCI Gas - Oil Ra ity - API - (Corr ) By Jim Auld	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of cirrectionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
T Anhy		Т	Canyon	11270 0	T. Ojo .	Alamo .	T.	Penn	"B"	
T. Salt		Т	Strawn	11654 0	T. Kirtla	and-Frui	tland T	Penn.	"C"	
B Salt		Т	Atoka	11860 0	T. Picti	ured Clif	fs T	Penn	"D"	
T. Yate	s	т	Miss		T Cliff	House	T.	Leadv	ville	
T 7 Riv	rers	т	Devonian		T. Men	efee	T.	Madis	ion	
T Que	en 🗌	Τ	Silurian		T. Poin	t Looko	ut T.	Elbert		
									acken	
T. San	Andres	4750 0 T	Simpson		T. Gall	up	T	Ignaci	io Otzte	
T Glori	eta	6246 0 T	McKee		Base G	reenho	mT.	Grani	te	
T Pade	lock	T	. Ellenburger		T Dak	ota	T.			
T Bline		тт	Gr Wash		T Mor	ison	T.			
T Tubb	>	785 <u>3 0</u> T	Delaware Sand	i i	T. Todi	lto	T.			
T Drink	card	т	Bone Springs		T Entr	ada	Т			
T Abo		T	MORROW	12380 0	T Wing	jate	Т.			
T Wolf	camp _	9730 0	CHESTER	12478 0	T Chin	le	T			
T Penr	י ۱	T	•		T Pern	nain	T			
T. Cisco	0 (Bough	C) <u>11053 0</u> T	•		T Pen	n "A" _	T			
			OIL OR (						,	
No. 1, f	rom	to	)		No	3, from		, to		
					No	4, from		. to		
			IMPO	RTANT	WATER	SANDS	S			
Include	data o	n rate of wate	r inflow and elev	ation to	which w	ater ros	e in hole.			
No 1, f	rom .		to			fe	et			
			to				et			
			to							
	••••		OGY RECO							
From	То	Thickness in Feet	Lithology		From	То	Thickness _in Feet		Lithology	

From	То	in Feet	Lithology	From	То	in Feet	Lithology
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