

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; font-size: 2em; opacity: 0.5; transform: rotate(-45deg); pointer-events: none;">RECEIVED</div>	<div style="text-align: right;"> <b>Form C-105</b>          Revised June 10, 2003       </div> WELL API NO. 30-025-34939 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-2735
---	---	---

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  Giles State Com			
2. Name of Operator  Marbob Energy Corporation	8 Well No.  1			
3 Address of Operator  PO Box 227 Artesia, NM 88211-0227	9. Pool name or Wildcat  Midway, Upper Penn, West			
4 Well Location  Unit Letter <u>I</u> <u>1900</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line  Section <u>15</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County				
10 Date Spudded 5/03/00	11 Date T D Reached 6/9/00	12 Date Compl. (Ready to Prod.) 4/24/08	13 Elevations (DF& RKB, RT, GR, etc ) 3938' GL	14 Elev Casinghead
15. Total Depth 12627'	16 Plug Back T.D 12065'	17. If Multiple Compl. How Many Zones? 0 - 12627'	18 Intervals Drilled By 0 - 12627'	19 Producing Interval(s), of this completion - Top, Bottom, Name 11062' - 11268' Upper Penn (Cisco)
21 Type Electric and Other Logs Run None		22. Was Well Cored No		

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	445 sx	None
8 5/8"	24#	4920'	12 1/4"	1675 sx	None
5 1/2"	17#	12626'	7 7/8"	2100 sx	None

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11293'	

26 Perforation record (interval, size, and number)  12442' - 12471' (66 shots) 11264' - 11268' (10 shots) 11062' - 11064' (6 shots)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12122' - 12132'</td> <td>Sqz w/ 150 sx P+</td> </tr> <tr> <td>12442' - 12471'</td> <td>Acidz w/ 1250 gal NE Fe 7 1/2% HCl</td> </tr> <tr> <td>11264' - 11268'</td> <td>Acidz w/ 1000 gal NE Fe 7 1/2% HCl</td> </tr> <tr> <td>11062' - 11064'</td> <td>Acidz w/ 500 gal NE Fe 7 1/2% HCl</td> </tr> <tr> <td>11062' - 11266'</td> <td>Acidz w/ 4000 gal NE Fe 15% HCl</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12122' - 12132'	Sqz w/ 150 sx P+	12442' - 12471'	Acidz w/ 1250 gal NE Fe 7 1/2% HCl	11264' - 11268'	Acidz w/ 1000 gal NE Fe 7 1/2% HCl	11062' - 11064'	Acidz w/ 500 gal NE Fe 7 1/2% HCl	11062' - 11266'	Acidz w/ 4000 gal NE Fe 15% HCl
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
12122' - 12132'	Sqz w/ 150 sx P+												
12442' - 12471'	Acidz w/ 1250 gal NE Fe 7 1/2% HCl												
11264' - 11268'	Acidz w/ 1000 gal NE Fe 7 1/2% HCl												
11062' - 11064'	Acidz w/ 500 gal NE Fe 7 1/2% HCl												
11062' - 11266'	Acidz w/ 4000 gal NE Fe 15% HCl												

**28. PRODUCTION**

Date First Production 5/4/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 5/19/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 17
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 96
			Oil Gravity - API - (Corr)		

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Jim Auld
---	-------------------------------

30. List Attachments  
     None

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Diana J. Briggs	Title Production Analyst	Date 5/20/08
E-mail Address production@marbob.com			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	11270 0	T. Ojo Alamo _____	T. Penn "B" _____
T. Salt _____	T. Strawn _____	11654 0	T. Kiriland-Fruitland _____	T. Penn. "C" _____
B Salt _____	T. Atoka _____	11860 0	T. Pictured Cliffs _____	T. Penn "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	4750 0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	6246 0	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr Wash _____		T. Morrison _____	T. _____
T. Tubb _____	7853 0	T. Delaware Sand _____	T. Toddlito _____	T. _____
T. Drinkard _____	T. Bone Springs _____		T. Entrada _____	T. _____
T. Abo _____	T. MORROW _____	12380 0	T. Wingate _____	T. _____
T. Wolfcamp _____	9730 0	T. CHESTER _____	12478 0	T. Chinle _____
T. Penn _____				T. Permian _____
T. Cisco (Bough C) _____	11053 0	T. _____	T. Penn "A" _____	T. _____

No. 1, from ... to ...  
No 2, from ... to ...  
No 3, from ... to ...  
No 4, from ... to ...

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology