

State of New Mexico gy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION JUN n 9 2008 WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr 30-025-36150 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Av STATE X FEE **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 1. Type of Well: 8. Well No. Oil Well X Gas Well 2. Name of Operator 9 OGRID No. 157984 Occidental Permian Ltd. 3 Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter G Feet From The 1956 Feet From The North East Line Section Township 18-S Range NMPM 38-E County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3651' KB Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well ______ Distance from nearest surface water Below-Grade Tank: Volume ____ Pit Liner Thickness bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Kill well. POOH w/ESP equipment. 2. Clean out well to PBTD @4360'. 3. Run CNL/GR/CCL log from PBTD to ±3300'. 4. Run CBL/CCL/GR from PBTD to surface. . 5. Run back in hole w/ESP equipment. 6. RIH w/PSP logging equipment and log well. 7. POOH w/PSP logging equipment and ESP equipment. 8. Run back in hole w/ESP equipment. 9. Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Administrative Associate DATE 06/06/2008 TYPE OR PRINT NAME mendy johnson@oxy.com Mendy ohnson E-mail address: TELEPHONE NO 806-592-6280 For State Use Only PETROLEUM ENGINEER APPROVED BY CONDITIONS OF APPROVAL IF ANY: