State of New Mexico

Energy Minerals and Natural Resources Department

ENERGY OF THE STATE OF THE STATE

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr., Hobbs, NM 88240 South St. Francis Dr. South St. South St. Francis Dr.	WELL API NO. 30-025-36247
DISTRICT II MAY 0.9 2008 Santa Fe, NM 87505	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III	6 State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 30
1. Type of Well:	8. Well No 527
Oil Well X Gas Well Other 2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	137984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	
Unit Letter N : 627 Feet From The South 1782 Feet From The West Line	
Section 30 Township 18-S Range	38-E NMPM Lea County
3649' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CE	
OTHER: OTHER: Drill out C	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU. RU wire line & shoot 4 holes in tubing @4032'. RD wireline.	
2. Kill well. NU BOP/ND wellhead.	
 POOH w/ESP equipment. RIH w/bit & drill collars. Tag @4170'. RU power swivel & stripperhead. Dry drill CIBP @ 	4170' and chase to 4380' RD nower swivel &
stripper head. POOH w/bit & drill collars.	4170 and chase to 4380. RD power swiver &
5. RIH w/PPI packer set @4039'. RU HES & perform acid job w/35 bbl of 15% HCL PAD acid	d. RD HES. POOH w/PPI packer.
6. RIH w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set @4075'. 7. ND BOP/NU wellhead.	
8. RDPU & RU. Clean location.	
RUPU 03/27/08 RDPU 04/04/08	
Ref e of and the offered	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or closed according to NMOCD guidelines , a general permit or an (attached) altern	native OCD-approved
plan . L	
SIGNATURE Mendy Wathrow TITLE Administra	tive Associate DATE 05/08/2008
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy	
For State Use Only PETROLEUM ENGINEED	
APPROVED BY PETROLEUM ENGINEER JULIN 1 8 2008	
CONDITIONS OF APPROVAL IF ANY:	