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JUN 12 2006

HOBBS, NM

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-37804

5. Indicate Type of Lease

STATE ☐ FEE ☒ X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Completion pending evaluation

b. Type of Completion

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR ☐ OTHER

2 Name of Operator

Manhattan Petroleum, Inc.

3 Address of Operator

P. O. Box 35888, Tulsa, OK 74153-0888

4 Well Location

Unit Letter M 660 Feet From The south Line and 500 Feet From The west LineSection 33 Township 14S Range 36E NMPM Lea County

10 Date Spudded

4/21/06

11 Date T D Reached

10/07/06

12 Date Compl (Ready to Prod)

N/A

13 Elevations (DF& RKB, RT, GR, etc)

3934' GR

14 Elev Casinghead

15 Total Depth

14,490'

16 Plug Back T D

12,905'

17. If Multiple Compl How Many Zones?

N/A

18 Intervals Drilled By

Rotary Tools

X

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20 Was Directional Survey Made

No

21 Type Electric and Other Logs Run

Platform Express High Resolution Laterolog Array, Micro-CFL / Spectral Gamma-Ray

22 Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	45	515	17.5	511 sx. CI C	
9-5/8	36	4865	12.25	598 sx CI C	
5-1/2	17	14,490	7.875	1857 sx CI C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

14300-14350 2spf, 100 holes

12868-12878 4spf, 40 holes (sqzd)

12868-12900 4spf, 124 holes (sqzd)

13614-13619 3spf, 15 holes

12872-12896 3spf, 72 holes

12928-12938 2spf, 21 holes

12966-12992 2spf, 13 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

14270

CIBP + 35' cement

13500

CIBP + 35' cement

See Attached

28. PRODUCTION

Date First Production

N/A

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod or Shut-in)

Shut-In

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

30 List Attachments

Treatment Record, Deviation Survey, Log

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Connie Swan

Printed Name

Connie Swan

Title Regulatory Administrator Date 05/30/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 11990
B. Salt	T. Atoka 12190
T. Yates 3252	T. Miss 12928
T. 7 Rivers 3450	T. Devonian 14298
T. Queen 4100	T. Silurian
T. Grayburg 4350	T. Montoya
T. San Andres 4830	T. Simpson
T. Glorieta 6350	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb 7440	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 8100	T.
T. Wolfcamp 9792	T.
T. Penn 10550	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....N/A.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes s In Feet	Lithology
2200	3290	1090	Shale
3290	3350	60	Sandstone
3250	4750	1500	Anhydrite & Shale
4750	9870	5120	Dolomite
9870	10460	390	Limestone
10460	11450	990	Shale
11450	11870	420	Limestone
11870	11890	20	Shale
11890	12090	200	Limestone
12090	12260	170	Shale
12260	12310	50	Limestone
12310	12410	100	Sandstone
12410	12460	50	Shale
12460	12490	30	Sandstone
12490	12910	120	Shale
12610	12770	160	Limestone
12770	12860	90	Shale
12860	12900	40	Sandstone
12900	14150	1250	Limestone
14150	14290	140	Shale
14290	14390	100	Dolomite

From	To	Thickne ss In Feet	Lithology
14390	14460	70	Limestone
14460	14491	31	Dolomite
TD			

Caudill 33 #1 Treatment Record

Devonian – Perfs: 14300'-14350' – 500 gals. of 10% Acetic Acid

Mississippian – Perfs: 13614'-13619' – 500 gals. of 15% NEFe HCl Acid

Chester – Perfs: 12928'-12938', 12966'-12992' – 3000 gals. of 20% NEFe HCl Acid Frac

Morrow – Perfs: 12868'-12878', 12868'-12900' – 2000 gals. of 7 ½% NEFe HCl Acid

Chester/Morrow – Perfs: 12928'-12938', 12966'-12992', 12868'-12878', 12868'-12900'
5000 gals of 20% NEFe HCl Acid foamed to 20Q w/ N2

Morrow – Perfs: 12872'-12896' – 1500 gals of 7 ½% NEFe HCl Acid
Frac'd w/ 16,500 gals gel and 44,700# 18/40 UltraProp propant.

Manhattan Petroleum, Inc.

May 30, 2008

New Mexico Oil Conservation Division
1625 N French Drive
Hobbs, New Mexico 88240

RECEIVED
JUN 02 2008
HOBBS OCD

Attention: Maxey Brown, Inspector

In reply to: Letter of Violation dated 09-Apr-08
Inspection No. 1MGB0810040050 Caudill 33 No.001 30-025-37804-00-00

Dear Mr. Brown:

Manhattan Petroleum, Inc. submits the enclosed C-105 Well Completion Report with well log and deviation survey.

Should further information be required, please contact me. I can be reached by telephone at (918) 621-6533 and by e-mail at CSSwan@manhattanpetroleum.com.

Sincerely,



Connie Swan
Regulatory Administrator

Enclosures

(918) 621-6533

P. O. Box 35888
Tulsa, OK 74153-0888

FAX (918) 621-6535