State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

•	OIL CONSERVATION D	TVISION
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis I Santa Fe, NM 87505	30-025-38114
DISTRICT II		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE FEE X
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAG	CK TO A North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "A	APPLICATION FOR PERMIT" (Form C-101) for such pr	roposals.) Section 18
1. Type of Well:		8. Well No.
Oil Well	Gas Well Other Injector	518
2 Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd.	/	(0/01)
3 Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, T	X 79323	
4. Well Location		
Unit Letter M : 275	Feet From The South Line and	1030 Feet From The West Line Range 38-E NMPM Lea County
Section 18	10 5	tange 50-1.
	11. Elevation (Show whether DF, RKB, RT GR, etc. 3667' GL	
Dia - Dalam grada Tonk Application	or Closure	
Pit or Below-grade Tank Application	Distance from population by	voter well Distance from nearest surface water
	nd Water Distance from hearest fresh v	water well Distance from nearest surface water
Pit Liner Thickness mil	Below-Grade Tank: Volumebbls;	
12. Chec	ck Appropriate Box to Indicate Nature of Noti	ice, Report, or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
	DEMEDIAL	
PERFORM REMEDIAL WORK I I	PLUG AND ABANDON REMIEDIAL	WORK X ALTERING CASING
PERFORM REMEDIAL WORK		WORK X ALTERING CASING CASING PLUG & ABANDONMENT
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