

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-33546
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ollie J. Boyd
8. Well Number	8
9. OGRID Number	147179
10. Pool name or Wildcat	Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>E</u> : <u>1650'</u> feet from the <u>North</u> line and <u>560'</u> feet from the <u>West</u> line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3335'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams,
Chesapeake Operating, Inc. respectfully request to plug and abandon this well.
Please find the attached:
Plug & abandonment procedure, well bore diagram: Before & After, NMOCD's C-144.
Only steel pits will be used in the plugging of this well.

RECEIVED

JUN 12 2004

HOBBS OCD

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Good TITLE Senior Reg. Compl. Sp. DATE 06/10/2008

Type or print name Linda Good E-mail address: linda.good@chk.com Telephone No. (405)767-4275
For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 6/18/08
Conditions of Approval (if any):



Ollie J Boyd #8-23
Plug and Abandonment
Lea County, New Mexico

Plug and Abandonment Procedure

1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.

Location: Section 23, 22S-37E, 1,650' FEL & 560' FWL

Production

Casing: 5 1/2" 15.5# J-55 0-5,900', ID=4.950", Drift=4.653", Burst=4,040#

PBTD/TD: 5,765'/5,950'

Current Perfs: Blinebry 5,498' – 5,731'

OIH: CIBP w/ 35' cement @ 3,580'
Casing bowl @ 2,665' and DV Tool @ 3,556'

Formation Tops:	T. Salt	1186'
	B. Salt	2312'
	T. Yates	2474'
	T. 7 Rivers	2735'
	T. Queen	3273'
	T. Grayburg	3628'
	T. San Andres	3820'
	T. Glorieta	5003'
	T. Blinebry	5340'

Notes: During a pump change in 2001 the pump stuck and the TAC would not release. The tubing could not be removed from the hole. In 2008, a recompletion was planned but the fishing job on the TAC, pump, and tubing was not successful. Fish located at 3,670' with CIBP w/ 35' cement @ 3,580'.

Procedure

Hold Tailgate Safety meeting prior to beginning work each morning, and as required for specific operations.

2. Rack and tally 125 joints of 2-7/8" N-80 workstring.
3. MIRU PU. ND WH. NU BOP.
4. Drill out CIBP w/ 35' cement @ 3,580'.
5. RIH w/ 5-1/2" cmt retainer @ 3,600'. (Note top of fish @ 3,670')
6. RIH w/ stinger on 2-7/8" WS. Sting into cmt retainer.
7. RU Service Company. Establish injection rate. Mix and pump as per recommendation. Pump cmt past fish.
8. POOH w/ stinger and 2-7/8" WS.

*suggest using packer to pump
at least 2.10 Mps
if retainer displace cement
thru WOC, then pressure
up*

9. Dump 35 sx cmt (100' plug) on top of retainer. (Note: DV Tool @ 3,556')

10. Load well with 9.5# brine with 12.5 # of gel per bbl and pressure up to 500# and test for leak-off.

11. Spot a 25 sx cmt plug @ 2,312' (Bottom of salt).

12. Perforate casing w/ 4 squeeze holes @ 1,194' (casing shoe @ 1,144')

13. RIH w/ open ended tbg to 1,194' and set a 100' cement plug inside and out. Pull up hole, wait 4 hours and tag plug.

14. PUH w/ tbg to 60'. Fill casing back to surface w/ cement. POH w/ tbg. Top off casing w/ cement.

15. RDMO. Install dry hole marker and cut off dead man. Restore location.

100' set plug over casing bowl at 2666

← perf + 50, WOC + TAG

Contacts

Completion Superintendent

Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Asset Manager

Kim Henderson
Office: 405-879-8583
Cell: 405-312-1840

Production Foreman

Melvin Harper
Office: 575-391-1462
Cell: 575-631-5348

Field Engineer

Doug Rubick
Office: 575-391-1462
Cell: 575-441-7326



Proposal - Workover

OLLIE J BOYD 8-23

Field: BLINEBRY OIL & GAS
County: LEA
State: NEW MEXICO
Elevation: GL 3,335.00 KB 3,350.00
KB Height: 15.00

Location: SEC.23, 22S-37E, 1650 FNL & 560 FWL

Spud Date: 9/8/1996
Initial Compl. Date:
API #: 3002533546
CHK Property #: 890211
1st Prod Date: 11/13/1996
PBSD: Original Hole - 5778.0
TD: 5,900.0

