

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

MAY 29 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-031622-A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 LORAIN, STE. 800 MIDLAND, TX 79701	3b. Phone No. (include area code) 432-620-4315	7. If Unit or CA/Agreement, Name and/or No. NM 70948B
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1980' FNL & 660' FEL, Unit H, Sec 14, T20S R36E		8. Well Name and No EUNICE MONUMENT 878 ✓ SOUTH UNIT B
		9. API Well No. 30-025-04263 ✓
		10. Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG ✓ SAN ANDRES
		11. County or Parish, State LEA NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/7/08 MIRU Basic Services. MI rack 4100' 2-3/8" WS. MI Rev unit. ND WH & NU BOP.

5/8/08 RU Rev Unit. L&T TCA to 500 psig & monitor for 30" w/no loss. PU & RIH w/4-3/4" bit, 6 - 3-1/2" DC on 2-3/8" tbg. Tag @ 3623'. PU swivel & brk circ. DO CIBP fr 3623'-3628' & push CIBP to 3715' (TOL). Circ hole clean.

5/9/08 SITP "0" - SICP "0". POOH w/2-3/8" tbg & LD bit. PU & RIH w/3-1/4" junk mill on 2-3/8" tbg. Tag @ 3715'. PU swivel. Brk circ & DO fr 3715'-3724' (unable to make anymore hole). Circ hole clean. RD swivel. POOH w/2-3/8" tbg & LD bit. PU & RIH w/3-1/4" bit on 2-3/8" tbg. Tag @ 3724'. RU swivel. Brk circ & DO fro 3724'-3870'. Circ hole clean. RD swivel & POOH w/2-3/8" tbg. LD bit.

5-10-08 SITP "0"-SICP "0". PU & RIH w/Sonic Hammer tool & tag PBDT @ 3870'. PUH to 3714'. RU CUDD acidizing equip. Wash GB perfs fro 3714'-3870' w/171 BBW. Acidize GB perfs fro 3870'-3714' w/1800 gls of 20% 90/10 acid. Flushed w/25 BFW. ISIP "Vac". BLWTR 239. RD acidizing equip. Wait 1 hr. RU swab. BFL 1287' FS. Made 7 runs in 2 hrs. & rec 21 bbl wtr & 0 oil. EFL 1950' ES. RD swab.

14. I hereby certify that the foregoing is true and correct (Printed/Typed) Name Velma Gallardo		Title Production Analyst	ACCEPTED FOR RECORD
Velma Gallardo		Date 05/19/08	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			MAY 25 2008
Approved by	Title	Date J. Amos	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office K&O	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

5/10/08 continued

Stimulation Zone:

Grayburg

Event Desc:	Sonic Hammer Acid Job	Top Interval: 3,714			Bottom Interval: 3,870
Event Seq	Stage Desc	Vol (gal)	Rate (bpm)	Press (psig)	Comments
1	Wash	7,182	3.7	2,200.0	Wash GB perfs fr 3,714' - 3,870' w/9# BW.
3	Acid	378	3.6	2,000.0	Acidize GB perfs fr 3,870' - 3,843' w/20% 90/10 acid.
5	Acid	714	3.7	1,700.0	Acidize GB perfs fr 3,843' - 3,779' w/20% 90/10 acid.
7	Acid	714	3.6	1,550.0	Acidize GB perfs fr 3,779' - 3,714' w/20% 90/10 acid.
9	Flush	1,050	3.7	1,575.0	Flushed w/9# BW.
Ttl Gals: 10,038					

Swab Zone:

Grayburg

Event Desc:	Sonic Hammer Acid Job	Top Interval: 3,702			Bottom Interval: 3,857
Time	Swab Runs	Casing Psig	Tubing Psig	Beg FL	BBLS Rec Comments
15:00	1	0	0	1,287	0.00 Open Well up (Vac)
16:00	4	0	0	1,950	13.00 100% wtr
17:00	3	0	0	1,950	8.00 100% wtr
				Ttl Bbls:	21.00

5/13/08

SITP - "0" - SICP - "0". RU swab. BFL 1,950' FS. Made 16 runs in 9 hrs & rec 118 bbls of wtr & 0 oil. EFL 2,100' FS. RD swab. POOH LD 2-3/8" tbg & sonic hammer tool. SWI & SDON.

DWC: \$4,400 CWC: \$26,100 DMC: \$0 CMC: \$0

Swab Zone: Grayburg

Event Sonic Hammer Acid Top Interval: 3,702 Bottom Interval: 3,857

Desc: Job

	Swab	Casing	Tubing	Beg	BBLs	
Time	Runs	Psig	Psig	FL	Rec	Comments
07:00	1	0	0	1,950	0.00	
08:00	4	0	0	1,950	16.00	100% wtr
09:00	4	0	0	1,950	10.00	100% wtr
10:00	4	0	0	1,950	15.00	100% wtr
11:00	4	0	0	1,950	15.00	100% wtr
12:00	4	0	0	1,950	15.00	100% wtr
13:00	4	0	0	1,950	15.00	100% wtr
14:00	4	0	0	1,950	20.00	100% wtr
15:00	4	0	0	1,950	14.00	100% wtr
16:00	4	0	0	2,100	16.00	100% wtr
17:00	3	0	0	2,100	12.00	100% wtr
				Ttl	148.00	
				Bbls:		

5/14/08

SITP - "0" - SICP - "0". RU Wood Group spooler. PU & assemble TD-850 ESP & RIH on 115 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg (New). ND BOP. NU WH. PI @ 3,630'. RD spooler. RDMO PU. Note: New cost for tbg in DWC.

DWC: \$25,500 CWC: \$51,600 DMC: \$0 CMC: \$0

Tubing Location: Lower

ZONE	Desc: Grayburg	Top Perf: 3,695.00	Btm Perf: 3,857.00	OH: No
1				
Object	Desc: 5-1/2 15.5# w/4" liner fr 3725 - 3865	Id: PBTB	Depth: 3,870.00	
1				
Object	Desc: Intake	Id: PI	Depth: 3,630.00	
2				
Object	Desc: 2-7/8	Id: SN	Depth: 3,617.00	
3				

Qty	Type	Description	Cond	Depth	Top	Btm	Length
1	manual	Down Hole Sensor	New	3,665.93	3,668.93		3.00'

1	manual	Motor - 80 HP, 2155 Volts, 24 amp. (SN# - 1F6C27399P)	New	3,644.75	3,665.93	21.18'
2	manual	Seals	New	3,633.90	3,644.75	10.85'
1	manual	Intake - RGS-LT (SN# - 4F2E41188P)	New	3,630.90	3,633.90	3.00'
1	manual	Pump - TD-850, 140 Stage (SN# - 2F7F23241M)	New	3,618.15	3,630.90	12.75'
1	Other	2-7/8" API SN	New	3,617.05	3,618.15	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,613.05	3,617.05	4.00'
115	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	0.00	3,613.05	3,613.05'

Total 3,668.93'

Landed @ 3,668.93'