

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

200 LORRAINE, STE. 800 MIALAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FWL
SEC. 14 TWN 20-S R 36-E

Unit D

5. Lease Serial No.

LC 031622A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70948B

8. Well Name and No

EUNICE MONUMENT #873

SOUTH UNIT B

9. API Well No.

30-025-04276

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-
SAN ANDRES

11. County or Parish, State

LEA CTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| ☐ Acidize | ☐ Deepen | ☒ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/7/08 MIRU Key Well Services PU. MI rack 4,000' 2-7/8" N-80 tbq. MI Basic Rev unit. ND WH & NU BOP.

5/8/08 RU Basic Rev unit. L&T TCA to 500 psig & monitor for 30" w/no loss. PU & RIH w/4-3/4" bit, 6 - 3-1/2" DC on 2-7/8" N-80 tbq. Tag @ 3700'. RU swivel & brk circ. DO CIBP fr 3,700'-3,706'. Push CIBP to 3,843'. Circ hole clean. POOH w/6 jts of 2-7/8" B-80 tbq.

5-9-08 SITP "0" - SICP "0". RIH w/2-7/8" tbq. Tag @ 3,843'. RU swivel. Brk circ w/80 BFW & DO fr 3,843'-4,077'. Circ hole clean. POOH w/2-7/8" N-80 tbq. LD DC & bit. Dump 1,500# of 20/40 mesh sand down csg. RU Gray WL equipment. RIH w/CCL & tag sand @ 3,945'. RIH w/3-1/2" cmt bailer w/2 sks of class "C" cmt & dempt cmt on top of sand. RD WL trk.

5-10-08 SICP "0". PU & RIH w/Sonic Hammer tool on 2-7/8" N-80 tbq & tag PBTD @3,936'. PUH to 3,751'. RU CUDD acidizing equip. Wash GB OH fr 3,751'-3,925 w/193 BBW. Acidize GB OH fr 3,925'-3,751' w/2,500 gals of 20% 90/10 acid. Flush w/30 BFW. ISIP "Vac". BLWTR 399. RD acidizing equip. Wait 1 hr. RU swab. BFL 2,300'FS. Made 13 runs in 14 hrs. & rec 85 bbls of wtr & 0 oil. EFL 2,450' FS RD swab

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Velma Gallardo..

Title

Production Analyst

Date 05/22/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date 05/22/08

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Stimulation Zone:**Grayburg**

Event Desc: Sonic Hammer Acid Job **Top Interval:** 3,751 **Bottom Interval:** 3,925

Event Seq	Stage Desc	Vol (gal)	Rate (bpm)	Press (psig)	Comments
1	Wash	8,106	5.2	2,000.0	Wash GB OH fr 3,751' - 3,925' w/9# BW.
3	Acid	882	5.0	1,900.0	Acidize GB OH fr 3,925' - 3,868' w/20% 90/10 acid.
5	Acid	966	5.3	2,300.0	Acidize GB OH fr 3,868' - 3,803' w/20% 90/10 acid.
7	Acid	672	6.0	2,150.0	Acidize GB OH fr 3,803' - 3,751' w/20% 90/10 acid.
9	Flush	1,260	6.0	2,144.0	Flush w/9# BW.

Ttl Gals: 11,886**Swab Zone:****Grayburg**

Event Desc: Sonic Hammer Acid Job **Top Interval:** 3,755 **Bottom Interval:** 3,790

Time	Swab Runs	Casing Psig	Tubing Psig	Beg FL	BBLs Rec	Comments
12:30	1	0	0	2,300	0.00	Open well up Vac.
13:30	4	0	0	2,400	22.00	100% wtr
14:30	3	0	0	2,400	20.00	100% wtr
15:30	3	0	0	2,400	20.00	100% wtr
16:30	3	0	0	2,450	23.00	100% wtr

Ttl Bbls: 85.00

5-13-08

SITP - "20" psig - SICP - "0". BWTT. RU Swab. BFL 2,000' FS. Made 36 runs in 10 hrs & rec 216 bbls of wtr & 0 oil. EFL 2,450' FS. RD swab. SWI & SDON.

DWC: \$5,600 **CWC:** \$32,100 **DMC:** \$0 **CMC:** \$0

Swab Zone:**Grayburg**

Event Sonic Hammer Acid
Desc: Job

Top Interval: 3,755

Bottom Interval: 3,790

	Swab	Casing	Tubing	Beg	BBLs	
<u>Time</u>	<u>Runs</u>	<u>Psig</u>	<u>Psig</u>	<u>FL</u>	<u>Rec</u>	<u>Comments</u>
07:00	1	0	20	2,000	0.00	
08:00	4	0	0	2,100	24.00	100% wtr
09:00	3	0	0	2,200	18.00	100% wtr
10:00	4	0	0	2,300	24.00	100% wtr
11:00	4	0	0	2,400	24.00	100% wtr
12:00	4	0	0	2,400	24.00	100% wtr
13:00	3	0	0	2,450	18.00	100% wtr
14:00	3	0	0	2,450	18.00	100% wtr
15:00	4	0	0	2,450	24.00	100% wtr
16:00	3	0	0	2,450	18.00	100% wtr
17:00	4	0	0	2,450	24.00	100% wtr

Ttl
Bbls: 216.00

5-14-08

SITP - "0" psig - SICP - "0". RU Swab. BFL 2,100' FS. Made 17 runs in 5 hrs & rec 98 bbls of wtr & 0 oil. EFL 2,450' FS. RD swab. POOH LD 2-7/8" N-80 tbg & sonic hammer. SWI & SDON.

DWC: \$5,000 **CWC:** \$37,100 **DMC:** \$0 **CMC:** \$0

Swab Zone:

Grayburg

Event Sonic Hammer Acid
Desc: Job

Top Interval: 3,755

Bottom Interval: 3,790

	Swab	Casing	Tubing	Beg	BBLs	
<u>Time</u>	<u>Runs</u>	<u>Psig</u>	<u>Psig</u>	<u>FL</u>	<u>Rec</u>	<u>Comments</u>
07:00	1	0	0	2,100	0.00	
08:00	3	0	0	2,200	18.00	100% wtr
09:00	4	0	0	2,300	22.00	100% wtr
10:00	4	0	0	2,400	22.00	100% wtr
11:00	3	0	0	2,450	18.00	100% wtr
12:00	3	0	0	2,450	18.00	100% wtr

Ttl
Bbls: 98.00

5-15-08

SITP - "0" psig - SICP - "0". RU Weatherford spooler. PU & assemble 650 ESP (Found motor bad). LD ESP & send back for repair. SWI & SDON.

5-16-08

SICP - "0". RU Weatherford spooler. PU & assemble SD-1200 ESP. RIH w/SD-1200 ESP on 2-7/8" 6.5#, J-55, EUE, 8rd tbg (New). ND BOP & NU WH. RD spooler. PI @ 3,679'. Note: New tbg in DWC.

DWC: \$23,000 CWC: \$62,400 DMC: \$0 CMC: \$0

Tubing Location: Lower

ZONE 1	Desc: Grayburg	Top Perf: 3,751.00	Btm Perf: 3,936.00	OH: Yes
Object 1	Desc: 5-1/2 17# OH fr 3751 - 3,936	Id: PBTB	Depth: 3,936.00	
Object 2	Desc: Intake	Id: PI	Depth: 3,679.00	
Object 3	Desc: 2-7/8	Id: SN	Depth: 3,662.00	

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
1	manual	Down Hole Sensor	New	3,704.92	3,707.02	2.10'
1	manual	Motor - 40 HP, 880 Volt, 29 Amp (SN# - 1FTR800796)	New	3,692.72	3,704.92	12.20'
2	manual	Seals	New	3,681.86	3,692.72	10.86'
1	manual	Intake (SN# - 4FE08M811619)	New	3,979.06	3,681.86	2.80'
1	manual	Pump - SD-1200, Stage 133 (SN# - ML60822)	New	3,663.78	3,679.06	15.28'
1	Other	2-7/8" API SN	New	3,662.68	3,663.78	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,658.68	3,662.68	4.00'
116	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	0.00	3,658.68	3,658.68'

Total 3,707.02'

Landed @ 3,707.02'

5-21-08

SITP - "0" - SICP - "0". Finish installing elec. RWTP. Note: (VSD is running @ 55 HZ).