

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 0 9 2008

HOBBS OGD

5 Lease Serial No

LC 030143B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.  
NM 70948B

8. Well Name and No.

Eunice Monument  
South Unit B #920

9. API Well No.

30-025-04299

10 Field and Pool, or Exploratory Area

Eunice Monument; Grayburg-  
San Andres

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FEL, Unit 0, Section 23, T-20S, R-36E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/01/08 MIRU PU. NDWH, NU BOP. MI & rack 130 jts 2-7/8" N-80 WS. PU & RIH w/109 jts 2-7/8" N-80 tbq & tag CIBP @ 3,501'. RU pump equipment, circ TCA w/9# drlg mud. CWI.

5/02/08 RU pump equipment, spot 45 sxs of Class "C" cement @ 3,501'. POOH w/2-7/8" N-80 tbq. RIH & tag cement plug @ 3,046'. PUH, RU pump equip, spot 45 sxs Class "C" cement @ 2,621'. POOH. RIH & tag cement plug @ 2,160'. PUH & spot 40 sxs Class "C" cement @ 1,505'. POOH w/2-7/8" N-80 tbq.

5/03/08 RIH w/2-7/8" N-80 tbq & tag cement plug @ 1,064'. PUH, RU pump equipment. Spot 40 sxs Class "C" cement from 421' surface. POOH LD 2-7/8" N-80 tbq. ND BOP, NUWH. RDMO P&A Unit. Well is P&A'd. Notified BLM representative of P&A. Waiting on dry hole marker to be built.

Revised 12/4

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 05/07/08

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date JUN 4 2008

JAMES A. AMOS  
SUPERVISOR EPS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# WELL DATA SHEET

**FIELD:** Eunice Monument

**WELL NAME:** EMSUB #920

**FORMATION:** Grayburg

**LOC:** 990' FSL & 1650' FEL  
**TOWNSHIP:** 20-S  
**RANGE:** 36-E

**SEC:** 23, Unit Ltr: O  
**COUNTY:** Lea  
**STATE:** NM

**GL:** 3563'  
**DF:** 3573'

**CURRENT STATUS:** Pumping  
**API NO:** 300-250-4299  
**CHEVNO:** FA5442

**Date Completed:** 8/18/38  
**Initial Production:** 1056 BOPD, 657 MCFD  
**Initial Formation:** Grayburg  
**FROM:** 3670' to 3823'

10-3/4" OD,  
Surf. Pipe set @ 249'  
w/ 225 sxs cmt. Circ.  
to surf.

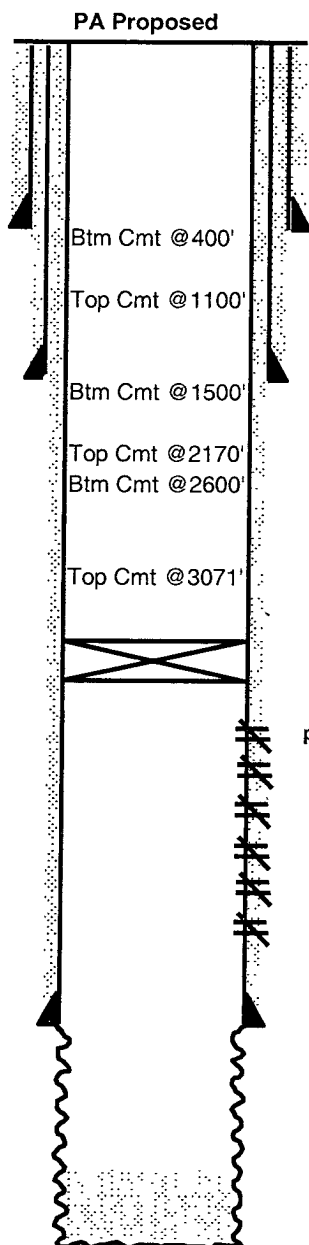
7 5/8" OD 26.4# Interm. Csg  
set @ 1303' w/ 425 sx.  
TOC @ surf.' by calc.

CIBP @ 3500'

5 1/2" OD,  
17# csg set @ 3670'  
TOC @ surf.' by calc.  
w/ 425 sxs cmt

(ORIG. TD @ 3852')

PBTD 3951'  
TD 4235'



perfs:

3553-3667  
sqzd 2/9  
100 sx

## Completion Data

8/38 Completed OH 3670' to 3823' Natural. Flowed 1056 BOPD and 627 MCFD.

## Subsequent Workover or Reconditioning:

9/49 SI, 100% gas production

2/56 Deepen to 3852'. Set OH packer @ 3814. Flow 45 BO, 214 BW and 218 MCFD

4/64 SI - uneconomic

2/81 Put back on prod. Pumped 10 BOPD, 10 BWPD, 20 MCFD

4/82 SI - uneconomic

9/85 String shot OH. Perf 3553-3667'. Acdz. Test. 0 BO, 37 BW and 38 MCF.

2/91 PB w/ sand to 3725. Sqz perfs 3553-3667 w/100 sx. DO to 3667'. Tst cst to 520 psi, OK Drill cmt, sand, scale and junk iron to 3852'. Ran prod. eqpt. Turn over to Unit.

7/91 MIRU PU. Tst csg to 300 psi, OK. RU to deepen. Found junk on btm Mill / wash over fish 3840-3860'. Recovered junk iron. Deepen to 4235'. Acidize with 450 gal of 15% HCl. Chg out wellhead. Run prod eqpt. Tstd 0 BO, 62 BLW and 24 MCFD on 8/12/91. Pumped off. Off Report.

12/91 RU HLS run GR-N-Den logs. Logging not done at time of workover because of air effect from drilling on the neutron logs

1/13/95 Acidize OH fr 3878-4235 w/ 15,000 gals 15% HCl swab. Spot sd fr 3765-4235, tag @ 3748'. Frac OH 3558-3748 w/ 8000 gals 30# XL gel & 18,000# 20/40 sd and 7000# RCS 20/40 sd. CO sand fr 3677-4235, circ. clean and TOTP.

10/31/97 Fish Stuck Tbg.

9/04 Washed OH w/780 bbls 2% KCL@6 BPM w/SH tool. No Circ.

8/06 Tagged sd plug @4204'. Dumped 3sx cmt on sd plug.Plug back to 3951'. SH OH fr 3700-3951' w/5000 gals 20% HCL. Chem Sqz'd.

3/07 Set CIBP @ 3500' Well TA'd.

## Formation Tops

Yates - 2790'

SVNR - 3100'

Queen - 3635'

Penrose - 3785'

Grayburg 1 - 3998'

Grayburg 2 - 4030'

Grayburg 2A - 4059'

Grayburg 3 - 4100'

Grayburg 4 - 4143'

Grayburg 5 - 4185'

Grayburg 6 - 4233'