

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator XTO Energy Inc.		3a Address 200 LORAIN, STE. 800 MIDLAND, TX 79701		3b Phone No (include area code) 432-620-6740		5. Lease Serial No. NM-62666
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 Feet from the South line and 1980 Feet from the East line; Unit Letter J, Section 24, T-20-S, R-36-E, NMPM, Lea County, New Mexico		8. Well Name and No. EUNICE MONUMENT 911		9 API Well No. 30-025-04311		10. Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG		6. If Indian, Allottee or Tribe Name
						11. County or Parish, State LEA NM		7. If Unit or CA/Agreement, Name and/or No NM 70948B

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/29/08 MIRU Basic Well Service. MI rack 140 jts of 2-7/8" N-80 WS. MI Basic Rev Unit. PU & RIH w/6-1/8" bit, 6 - 4-1/8" DC on 2-7/8" N-80 tbq. Tag @ 3650'. L&T TCA to 500 psig for 20" w/no loss.

4/30/08 SITP "0" - SICP "0" RU Basic pmp. L&T TCA to 500 psig for 30" w/no loss. RU Swivel. Tag CIBP @ 3650'. Brk circ. DO cmt & CIBP fr 3650' - 3660'. Push CIBP to 3952'. Lost circ. RD swivel & POOH w/2-7/8" N-80 tbq. LD BHA. Dump 450# 20/40 mesh sand down 7" csg for plug back. RU JW WL. PU & RIH w/CCL, 3-1/2" bailer w/2 sks of class "C" cmt. Tag PBTD @ 3930'. Unable to dump cmt. RD WL.

5-1-08 SICP "0". RU Dialog WL. PU & RIH w/3-1/2" cmt bailer & tag PBTD @ 3930'. Dump 4 sks of class "C" cmt. RD WL.

Continued on attached pages.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Velma Gallardo		Title Regulatory	ACCEPTED FOR RECORD MAY 20 2008 J. Anos
Velma Gallardo		Date 05/13/08	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title Office	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

5/2/08

SICP "0". PU & RIH w/Sonic Hammer Tool on 2-7/8" WS. Tag PBTD @ 3,909'. PUH to 3,745'. Wash GB OH fr 3,745' - 3,900' w/216 BBW @ 5.0 BPM, 2,000 psig. Acidize GB OH fr 3,900' - 3,745' w/2,500 gals of 20% 90/10 acid. Flushed w/30 BFW. RD CUDD equipment. BLWTR 266. Ave rate 5.0, Ave press 1900 psig. Wait 1 hr. RU swab. BFL 1,350'FS. Made 8 runs in 2 hrs & rec 43 bbls of wtr & 0 oil. EFL 1,850' FS. BLWTR 223. RD swab. SWI & SDON.

DWC: \$13,200 **CWC:** \$43,200 **DMC:** \$0 **CMC:** \$0

Stimulation Zone:

Grayburg

Event Desc: Sonic Hammer Acid Job **Top Interval:** 3,745 **Bottom Interval:** 3,900

<u>Event Seq</u>	<u>Stage Desc</u>	<u>Vol (gal)</u>	<u>Rate (bpm)</u>	<u>Press (psig)</u>	<u>Comments</u>
1	Wash	9,072	5.0	2,000.0	Wash GB OH fr 3,745' - 3,900' w/9# BW.
3	Acid	1,008	4.7	2,100.0	Acidize GB OH fr 3,900' - 3,835' w/20% 90/10 acid.
5	Acid	1,008	5.3	2,300.0	Acidize GB OH fr 3,835' - 3,770' w/20% 90/10 acid.
7	Acid	500	5.3	2,000.0	Acidize GB OH fr 3,770' - 3,745' w/20% 90/10 acid.
9	Flush	1,260	5.3	1,900.0	Flushed acid to btm perf w/9# BW.

Ttl Gals: 12,848

5/3/08

SICP "0". PU & RIH w/Sonic Hammer Tool on 2-7/8" WS. Tag PBTD @ 3,909'. PUH to 3,745'. Wash GB OH fr 3,745' - 3,900' w/216 BBW @ 5.0 BPM, 2,000 psig. Acidize GB OH fr 3,900' - 3,745' w/2,500 gals of 20% 90/10 acid. Flushed w/30 BFW. RD CUDD equipment. BLWTR 266. Ave rate 5.0, Ave press 1900 psig. Wait 1 hr. RU swab. BFL 1,350'FS. Made 8 runs in 2 hrs & rec 43 bbls of wtr & 0 oil. EFL 1,850' FS. BLWTR 223. RD swab. SWI & SDON.

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9	Flush	1,260	5.3	1,900.0	Flushed acid to btm perf w/9# BW.

Ttl Gals: 12,848

5/6/08

SITP "0" - SICP"0". POOH LD 2-7/8" N-80 tbg & sonic hammer tool. PU & RIH w/2-7/8" slotted MA, 2-7/8" SN on 2-7/8" 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set 7" TAC w/16 pts tens. NU WH. SWI & SDON. Note: New tbg in DWC.

DWC: \$25,000 **CWC:** \$72,200 **DMC:** \$0 **CMC:** \$0

Tubing Location: **Lower**

ZONE 1	Desc: Grayburg	Top Perf: 3,745.00	Btm Perf: 3,904.00	OH: Yes
Object 1	Desc: 7 22# w/OH fr 3745 - 3904	Id: PBDT	Depth: 3,904.00	
Object 2	Desc: 2-7/8	Id: SN	Depth: 3,857.00	
Object 3	Desc: 7	Id: TAC	Depth: 3,665.00	

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
1	manual	2-7/8 Slotted MA	New	3,858.94	3,873.94	15.00'
1	Other	2-7/8" API SN	New	3,857.84	3,858.94	1.10'

1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd, IPC Tubing (TK-70)	New	3,826.19	3,857.84	31.65'
5	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,668.00	3,826.19	158.19'
1	manual	2-7/8" x 7" TAC	New	3,665.30	3,668.00	2.70'
121	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	0.00	3,665.30	3,665.30'

Total 3,873.94'

Landed @ 3,873.94'

5/7/08

SITP "0" - SICP"0". PU & RIH w/pmp & rods as followed. 1-1/2" x 8' GA, 2.5 - 2" - RXBC - 24' - 3' pmp (Wilson pmp# EU-078), 1 - 1-1/2" K-Bar (New), 1" x 4' stabilizer sub (New), 11 - 1-1/2" K-Bars (New), 84 - 7/8" D-78 rods (New), 56 - 1" D-78 rods (New), 2 - 1" D-78 subs (4',4') & 1-1/2 x 26' SM PR. SWO HWO. RU pmp trk. Load tbg w/7 bbls of 2% KCL wtr. Press test to 500 psig. RD pmp trk. RDMO PU. SWI. Note: New rods in DWC. *RWT*