

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS MAY 29 2008

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORRAINE, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 Feet from the South line and 1980 Feet from the East line; Unit
Letter J, Section 24, T-20-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

NM-62666

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70948B

8. Well Name and No.

EUNICE MONUMENT 911

SOUTH UNIT B

9. API Well No.

30-025-04311

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☒ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/7/08 MIRU Basic Services. MI rack 4100' 2-3/8" WS. MI Rev unit. ND WH & NU BOP.

5/8/08 RU Rev Unit. L&T TCA to 500 psig & monitor for 30" w/no loss. PU & RIH w/4-3/4" bit. 6 - 3-1/2" DC on 2-3/8" tbg. Tag @ 3623'. PU swivel & brk circ. DO CIBP fr 3623'-3628' & push CIBP to 3715' (TOL). Circ hole clean.

5/9/08 SITP "0" - SICP "0". POOH w/2-3/8" tbg & LD bit. PU & RIH w/3-1/4" junk mill on 2-3/8" tbg. Tag @ 3715'. PU swivel. Brk circ & DO fr 3715'-3724' (unable to make anymore hole). Circ hole clean. RD swivel. POOH w/2-3/8" tbg & LD bit. PU & RIH w/3-1/4" bit on 2-3/8" tbg. Tag @ 3724'. RU swivel. Brk circ & DO fr 3724'-3870'. Circ hole clean. RD swivel & POOH w/2-3/8" tbg. LD bit.

5-10-08 SITP "0"-SICP "0". PU & RIH w/Sonic Hammer tool & tag PBTD @ 3870'. PUH to 3714'. RU CUDD acidizing equip. Wash GB perfs fr 3714'-3870' w/171 BBW. Acidize GB perfs fr 3870'-3714' w/1800 gls of 20% 90/10 acid. Flushed w/25 BFW. ISIP "Vac". BLWTR 239. RD acidizing equip. Wait 1 hr. RU swab.

BFL 1,287' FS. Made 7 runs in 2 hrs. + rec 21 bbls of wtr + 0 oil. EFL 1950' FS.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Velma Gallardo

Title

Production Analyst

Date 05/19/08

RD Swab

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

MAY 25 2008

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD

5/10/08 continued

Stimulation Zone:

Grayburg

Event Desc:	Sonic Hammer Acid Job	Top Interval: 3,714			Bottom Interval: 3,870
Event Seq	Stage Desc	Vol (gal)	Rate (bpm)	Press (psig)	Comments
1	Wash	7,182	3.7	2,200.0	Wash GB perfs fr 3,714' - 3,870' w/9# BW.
3	Acid	378	3.6	2,000.0	Acidize GB perfs fr 3,870' - 3,843' w/20% 90/10 acid.
5	Acid	714	3.7	1,700.0	Acidize GB perfs fr 3,843' - 3,779' w/20% 90/10 acid.
7	Acid	714	3.6	1,550.0	Acidize GB perfs fr 3,779' - 3,714' w/20% 90/10 acid.
9	Flush	1,050	3.7	1,575.0	Flushed w/9# BW.
Ttl Gals: 10,038					

Swab Zone:

Grayburg

Event Desc:	Sonic Hammer Acid Job	Top Interval: 3,702			Bottom Interval: 3,857
Time	Swab Runs	Casing Psig	Tubing Psig	Beg FL	BBLs Rec Comments
15:00	1	0	0	1,287	0.00 Open Well up (Vac)
16:00	4	0	0	1,950	13.00 100% wtr
17:00	3	0	0	1,950	8.00 100% wtr
Ttl Bbls:				21.00	

5/13/08

SITP - "0" - SICP - "0". RU swab. BFL 1,950' FS. Made 16 runs in 9 hrs & rec 118 bbls of wtr & 0 oil. EFL 2,100' FS. RD swab. POOH LD 2-3/8" tbg & sonic hammer tool. SWI & SDON.

DWC: \$4,400

CWC: \$26,100

DMC: \$0

CMC: \$0

Swab Zone:

Grayburg

Event Sonic Hammer Acid
Desc: Job

Top Interval: 3,702

Bottom
Interval: 3,857

	Swab	Casing	Tubing	Beg	BLS
Time	Runs	Psig	Psig	FL	Rec Comments
07:00	1	0	0	1,950	0.00
08:00	4	0	0	1,950	16.00 100% wtr
09:00	4	0	0	1,950	10.00 100% wtr
10:00	4	0	0	1,950	15.00 100% wtr
11:00	4	0	0	1,950	15.00 100% wtr
12:00	4	0	0	1,950	15.00 100% wtr
13:00	4	0	0	1,950	15.00 100% wtr
14:00	4	0	0	1,950	20.00 100% wtr
15:00	4	0	0	1,950	14.00 100% wtr
16:00	4	0	0	2,100	16.00 100% wtr
17:00	3	0	0	2,100	12.00 100% wtr

Ttl
Bbls: 148.00

5/14/08

SITP - "0" - SICP - "0". RU Wood Group spooler. PU & assemble TD-850 ESP & RIH on 115 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg (New). ND BOP. NU WH. PI @ 3,630'. RD spooler. RDMO PU. Note: New cost for tbg in DWC.

DWC: \$25,500 CWC: \$51,600 DMC: \$0 CMC: \$0

Tubing Location:

Lower

ZONE	Desc:	Top	Btm
1	Grayburg	3,695.00	3,857.00 OH: No
Object 1	5-1/2 15.5# w/4" liner fr 3725 - 3865	Id: PBTB	Depth: 3,870.00
Object 2	Intake	Id: PI	Depth: 3,630.00
Object 3	2-7/8	Id: SN	Depth: 3,617.00

Qty	Type	Description	Cond	Depth	Depth	Length
1	manual	Down Hole Sensor	New	3,665.93	3,668.93	3.00'

1	manual	Motor - 80 HP, 2155 Volts, 24 amp. (SN# - 1F6C27399P)	New	3,644.75	3,665.93	21.18'
2	manual	Seals	New	3,633.90	3,644.75	10.85'
1	manual	Intake - RGS-LT (SN# - 4F2E41188P)	New	3,630.90	3,633.90	3.00'
1	manual	Pump - TD-850, 140 Stage (SN# - 2F7F23241M)	New	3,618.15	3,630.90	12.75'
1	Other	2-7/8" API SN	New	3,617.05	3,618.15	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,613.05	3,617.05	4.00'
115	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	0.00	3,613.05	3,613.05'

Total 3,668.93'**Landed @ 3,668.93'**