

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator XTO Energy, Inc.

3a. Address  
200 N. Loraine Dr. Ste 800, Midland, TX 797013b. Phone No. (include area code)  
432-620-4315

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' from the North line and 1980' from the East line; Unit Letter B, Section 25, T-20-S, R-36-E,  
Lea County, New Mexico

5. Lease Serial No.

LC 031736-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
73885U4940

8. Well Name and No.

Eunice Monument South Unit #103

9. API Well No.

30-025-04331

10. Field and Pool, or Exploratory Area

Eunice Monument; Grayburg San Andr

11. County or Parish, State

Lea, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Re-activate and test Grayburg Producer - 4/01/2008

MI spot Basic Well Services PU (Chapo). MI Smith Rev unit. L&amp;T TCA to 500 psig for 30" w/no loss. MI rack 2-7/8" L-80 tbg. SD Due to high winds.

4-2-08 RU basic well services PU. ND WH. NU BOP. PU &amp; RIH w/6-1/8" bit, 6 - 4-3/4" DC on 2-7/8" L-80 tbg. Tag CIBP @ 3,709'. RU swivel &amp; brk circ. DO CIBP fr 3,709' - 3,712' &amp; push CIBP to 4,002' (PBTD). Circ hole clean. RD swivel. POOH w/2-7/8" L-80 tbg. LD DC's. Dump 1600# 20/40 mesh sand dwn csg to PBTD. SWI &amp; SDON.

4-3-08 SICP "0". RU Dialog WL equipment. RIH w/Gamma ray &amp; corrlate depth. Tag sand @ 3,934'. POOH w/WL. RIH w/cmt bailer &amp; dump 4 sks class "C" cmt on to of sand. RD WL. PU &amp; RIH w/sonic hammer on 2-7/8" L-80 tbg to 3654'.

4-4-08 (Sonic Hammer OH fr 3750' - 3,890'). SITP "0" - SICP "0". Fin RIH w/sonic hammer tool on 2-7/8" L-80 tbg. RU CUDD Acidizing equipment. Wash GB OH fr 3,750' - 3,890' w/ 142 BBW while circ to half pit. SI backside. Acidize GB OH w/3,000 gals of 15% NEFE acid. Flushed w/14 BFW. Unable to shear sleeve. Ave rate 3.2 BPM, Ave tbg press 1300 psig, Ave csg press 500 psig. ISIP 300 psig, 5" Vac. RD CUDD equipment. BWTR 345 bbls. RU swab &amp; swab tbg dwn. POOH w/2-7/8" L-80 tbg. LD sonic hammer tool.

4-5-08 Sonic Hammer OH fr 3750' - 3,890'). SITP-15 psig. BWDTT. PU &amp; RIH w/2-7/8" notched collar, 2-7/8" API SN &amp; 2-7/8" L-80 tbg to 3,755'. RU swab, IFL @ 2,150'FS. Made 28 runs in 8 hours, recovered 156 BLW w/ 0% oil cut, EFL @ 2,500' FS. CWI SDOWE.

NOTE: See attached sheet

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Velma Gallardo

Title Production Analyst

Signature

Velma Gallardo

Date

April 14, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 17 2008

WESLEY M. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

4-8-08 (Sonic Hammer OH fr 3750' - 3,890'). SITP 0 psig. RU swab, BFL @ 2,500 FFS. Made 36 runs in 10 hours, rec 143 BLW w/ 0% oil cut, EFL @ 2,700 FFS. SWI & SDON. Note: (BLWTR 52).

4/9/08 SITP "20" psig. BWTT. RU swab. BFL 2,450'. Made 9 runs & Rec 43 bbls of wtr & 0 oil. EFL 2,650'. RD swab. POOH LD 2-7/8" L-80 tbg. PU & RIH w/2-7/8" slotted MA, 2-7/8" SN on 2-7/8" 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set 5-1/2" TAC w/18 pts tens. NU WH. SWI & SDON. Note: New tbg in daily well cost.

DWC: \$25,000 CWC: \$60,100 DMC: \$0 CMC: \$0

Tubing Location: Lower

ZONE 1 Desc: Grayburg

Top Perf: 3,870.00 Btm Perf: 3,900.00 OH: Yes

Object 1 Desc: 7 20# OH fr 3870 - 3900

Id: PBTID Depth: 3,900.00

Object 2 Desc: 2-7/8

Id: SN Depth: 3,861.00

Object 3 Desc: 7

Id: TAC Depth: 3,637.00

Qty	Type	Description	Cond	Top Btm		Length
				Depth	Depth	
1	manual	2-7/8" Slotted MA	New	3,862.75	3,877.75	15.00'
1	Other	2-7/8" API SN	New	3,861.65	3,862.75	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd, IPC Tubing (TK-70)	New	3,829.87	3,861.65	31.78'
6	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,640.38	3,829.87	189.49'
1	manual	2-7/8" x 7" TAC	New	3,637.68	3,640.38	2.70'
115	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	12.00	3,637.68	3,625.68'

Total 3,865.75'

KB Corr 12.00'

Landed @ 3,877.75'

4-10-08 SITP "20" psig. BWTT. PU & RIH w/rods & pmp as followed. 3/4" x 8' GA, 2.5 - 2" - RHBC - 24' - 3' pmp, 1 - 1-1/2" K-Bar (New), 1 - 1" D-90 stabilizer sub (New), 11 - 1-1/2" K-Bars (New), 84 - 7/8" D-90 rods (New), 56 - 1" D-90 rods (New), 1 - 1" x 2' sub & 1-1/2" x 26' SM PR. SWO. RU pmp trk. Load tbg w/11 bls of 2% KCL wtr. Long stroke pmp 3 times & pmp up to 500 psig. RD pmp trk. SWI. RDMO PU. Note: New rods in DWC. MI 640 pumping unit on Monday.

4-12-08 Well returned to production.