

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill a new well or an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		2. Name of Operator XTO Energy Inc.		3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701		3b. Phone No. (include area code) 432-620-6740		5. Lease Serial No. NMLC031740B	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 5940' FSL & 1980' FWL, Unit Ltr. F, Section 4, R-21S, T-36E		8. Well Name and No. Eunice Monument 201		9. API Well No. 30-025-04472		10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg		11. County or Parish, State Lea NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Clean Out</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Stimulate & RTI or</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>CTP</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. MI & rack up 3,900' of 2-7/8" J-55 workstring. ND WH. NU BOP.
2. PU & RIH w/4-3/4" bit and DC's on 2-7/8" WS. MIRU rev. unit.
3. Pressure test csg to 500 psi prior to drilling out CIBP below. DO CIBP @ 3,607' & clean well out to PBTD @ 3,842'. Circulate clean. POOH w/bit, DC's, & WS. RDMO.
4. PU & RIH w/Sonic Hammer on 2-7/8" WS. MIRU Acid co.
5. Sonic Hammer perfs & openhole w/50 bbls brine while circulating to reverse pit. Circulate hole clean. Close in backside & SH perfs & openhole from 3,724-3,842' w/2000 gals AcidTol in injection mode. Slush acid w/40 bbls water. Drop ball to shift sleeve in tool. RDMO.
6. POOH w/SH & WS. ND BOP. NU WH. FIH w/production equipment based on a rate derived from swab results.
7. RWTP. RDMOPU. Put well in test. Keep well in test until fluid level stabilizes & a prod. rate is determined. If rates prove unfavorable, continue to next step.
8. MIRUPU. POOH w/prod. equip. ND WH. NU BOP. Make a 4-3/4" bit run. PU & RIH w/5-1/2" injection pkr & on/off tool w/1.43" profile nipple on 2-7/8" J-55 IPC injection tbg. Set pkr at +/-3,600'.
9. Get off on/off tool. Pmp & circulate pkr fluid. Test tbg/csg annulus to 500 psi. Notify BLM for witnessing of MIT.
10. ND BOP. NU WH. Convert well to injection. RDMOPU. Hook up all injec. lines to well & tie into closest

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kristy Ward		Title Regulatory Analyst		SUBJECT TO LIKE APPROVAL BY STATE	
Date May 28, 2008		Date JUN 12 2008		APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		Title KJ		JAMES A. AMOS SUPERVISOR-FPS	
Approved by		Office		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			



WELL DATA SHEET

LEASE: EMSU WELL: 201WIC
LOC: 1941' FNL & 1980' FWL SEC: 4
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: F ST: N.M.
formerly Meyer "B-4" #12

FORM: Grayburg / San Andres DATE: 4/29/2008
GL: 3543' STATUS: TA'd Inj
KB: 3553' API NO: 30-025-04472
DF: FROM: 3746' to 3860' / GOR 333 CHEVNO: FA 5614:01

Date Completed: 6/27/1936
Initial Production: F 300 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3746' to 3860' / GOR 333

Completion Data

No completion data given.

Subsequent Workover or Reconditioning:

1/12/47 Acdz w/ 1000 gals
6/25/50 Acdz w/ 2000 gals
9/2/54 Install Pmp equip.
11/21/59 Acdz w/ 2000 gals
9/11/62 SS OH & Acdz
6/1/64 Temporarily Abandoned
7/16/86 CO to PBD log & acdz OH f/ 3746-3860' w/ 4000 gals
15% NeFe. RIH w/ 5-1/2" Baker TSN pkr on 2-3/8" IPC tbg
Set pkr @ 3676' PWOL: 678 BWIPD @ 0 psig
2/16/90 Perf 5-1/2" csg @ 3676-82, 3644-48 w/ 2JHPF TIH w/
PPI pkr & Acdz OH 3746-3850' w/ 2750 gal in 3 stages. Acdz
perfs 3676-82' w/ 600 gals. Acid & perfs 3644-48' w/ 400 gals
acid. PB w/ 96 gals Hydromite PBD = 3842' (WL). RIH w/ inj
equip. Pkr set @ 3610'. Test to 600 psi-OK PWOL: 792
BWIPD @ 53 psi.
8/14/97 Clean out fill & Hydromite to TD. Perf fr 3724-36' (3
JHPF). Spot 1500# 20/40 sand & tag sd @ 3789' Wash out to
3800'. Set PIP @ 3570' Acdz OH w/ 1500 gal RS II. Wash sd.
Single-set PIP set @ 3824'. Set CICR @ 3591' M&P 500 SX CI
C cmt. SQZD 410 SX in form. POH w/ pkr, PU bit & tag @
3587'. D/O CICR & cmt to 3804', cmt & form. in ret Drig 100%
form. to 3830'. Wash cmt fr perfs @ 3724-36' & OH Spot 500
gals 15% NeFe HCl to EOT.
5/27/98 CO w/ CTU to 3842' w/ KCl wtr & N2, ACDZ perfs & OH
fr 3724-3842' w/ 1800 gals 15% HCl + additives (70Q foam
down ann.)
10/1/02 CIBP set @ 3607'. Tst'd to 500# Held OK. Well TA'd

Additional Data:

T/Queen Formation @ 3318'
T/Penrose Formation @ 3456'
T/Grayburg Zone 1 @ 3630'
T/Grayburg Zone 2 @ 3665'
T/Grayburg Zone 2A @ 3689'
T/Grayburg Zone 3 @ 3720'
T/Grayburg Zone 4 @ 3750'
T/Grayburg Zone 5 @ 3797'
T/Grayburg Zone 6 @ 3841'
T/San Andres Formation @ 3843'
KB @ 3553'

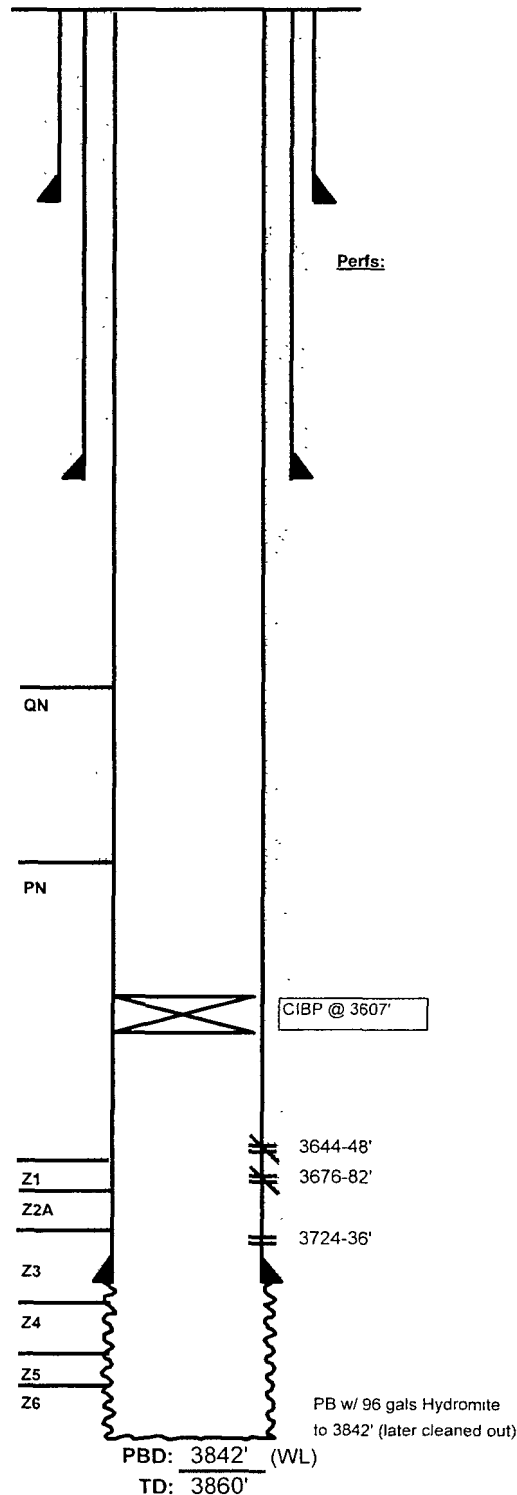
10-3/4" OD
CSG
Set @ 280' W/ 200 SX
Cmt circ.? yes
TOC @ surf. by calc.
(assume 13-3/4" hole size)

7-5/8" OD
CSG
Set @ 1238' W/ 400 SX
Cmt circ.? yes
TOC @ surf. by calc.
(assume 9-7/8" hole size)

Tubing Detail: 8/26/97

Original KB to THF 0 00'
117 Jts 2-3/8" J-55 4 7# 8rd IPC
tbg 3599 07'
XL O/O Tool w/ 1 43 "F" Nipple 1.97'
Guiberson PC G-6 Inj pkr 4 15'
Landed @ 3605 19'

5-1/2" OD
CSG
Set @ 3746' W/ 400 SX
Cmt circ.? yes
TOC @ surf. by calc.
(assume 6-3/4" hole size)



FILE: EMSU201WB.XLS