

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> / FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Arnott Ramsay NCT D
2. Name of Operator XTO Energy, Inc.	8. Well Number 9
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter L : 1980' feet from the South line and 660' feet from the West line Section 33 Township 21S Range 36E NMPM County Lea	10. Pool name or Wildcat Jalmat; Tan-Yates - 7 Rvrs
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Stimulate & RWTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/09/08 MIRU PU. POOH w/rods. ND WH & NU BOP. Scan out of hole w/117 jts of 2-3/8" J-55 tbq. MI rack 130 jts of 2-7/8" N-80 tbq.  
4/10/08 PU & RIH w/4-3/4" bit on 2-7/8" N-80 tbq. Tag @ 3,660'. POOH w/2-7/8" N-80 tbq & LD bit. PU & RIH w/BJ 5-1/2" treating pkr on 2-7/8" N-80 tbq. Set pkr @ 3,140'. RU pmp trk. L&T TCA w/46 bbls of 2% KCL wtr to 500 psig for 30" w/no loss. RD pmp trk.  
4/11/08 RU pmp trk. Pmp 13 bbls of Xylene dwn tbq & flush w/20 bbls of 2% KCL wtr @ 1.5 BPM, 0 psig. RD

Cont'd. on Attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 04/29/08  
Type or print name Kristy Ward E-mail address: kristy\_ward@extoenergy.com  
Telephone No. 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 19 2008  
Conditions of Approval, if any: \_\_\_\_\_

**Arnott Ramsay NCT D #9**  
**Stimulate & RWTP**

- 4/12/08** BWTT. RU CUDD & Team C02 equipment. L&T TCA to 500 psig & monitor. Acidized Yates & Seven River perms fr 3,245' - 3,645' in 5 stages w/3,500 gals 20% AcidTol acid & 46 tons of C02, dropping 2000# RS for diversion @ 10 BPM, 2,550 psig. Flushed acid to btm perf @ 6 BPM, 4,000 psig w/30 bbls of foam FW. ISIP - 1,211 psig, 5" - 559 psig, 10" - 280 psig, 15" - 210 psig. RD CUDD & Team C02 equipment.
- 4/15/08** BWTT. RU swab. BFL 3,140'. Made 1 run every hr for 5 hrs. POOH w/2-7/8" N-80 tbg. LD pkr. PU & RIH w/2-7/8" notch collar on 2-7/8" N-80 tbg. Tag @ 3,695'. PUH & leave SN swinging @ 3,671' FS. RU swab. Made 4 runs in 1 hr & rec 4 bbls of brown wtr & 0 oil.
- 4/16/08** RU Swab. Made 10 runs in 8 hrs & rec 7 bbls of wtr w/1% oil cut. EFL 3,300' FS. RD swab. POOH LD 2-7/8" N-80 tbg & sonic hammer tool.
- 4/17/08** BWTT. PU & RIH w/2-3/8" slotted MA, on 2-3/8" 4.7#, J-55, EUE, 8rd tbg. ND BOP & NU WH. PU & RIH w/pmp as followed. 1" x 8' GA, 2.0 - 1.50 - RXBC - 24' - 3' pmp, 7/8" x 4' stabilizer sub, 143 - 3/4" Grade D rods & 1-1/4" x 16' PR. pmp trk. Load tbg w/10 bbls of 2% KCL wtr. Pmp up to 500 psig in 4 strks. RD pmp trk. .
- 4/18/08** RDMO PU. RWTP.
- 4/21/08** In 24 hrs, well made .5 BO, .5 BW & 27 MCF w/0 FAP. Final Report.