

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd, Aztec, NM 87410  
 District IV  
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-04890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> / FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS).)		7. Lease Name or Unit Agreement Name: Arnott Ramsay NCT D
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 9
2. Name of Operator XTO Energy, Inc.		9. OGRID Number 005380
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		10. Pool name or Wildcat Jalmat; Tan-Yates - 7 Rvrs <b>33820</b>
4. Well Location Unit Letter <u>L</u> ; <u>1980'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>33</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

**RECEIVED**  
 MAY 25 2008  
**HOBBS OCD**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER: Stimulate & RWTP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/09/08 MIRU PU. POOH w/rods. ND WH & NU BOP. Scan out of hole w/117 jts of 2-3/8" J-55 tbg. MI rack 130 jts of 2-7/8" N-80 tbg.  
 4/10/08 PU & RIH w/4-3/4" bit on 2-7/8" N-80 tbg. Tag @ 3,660'. POOH w/2-7/8" N-80 tbg & LD bit. PU & RIH w/BJ 5-1/2" treating pkr on 2-7/8" N-80 tbg. Set pkr @ 3,140'. RU pmp trk. L&T TCA w/46 bbls of 2% KCL wtr to 500 psig for 30" w/no loss. RD pmp trk.  
 4/11/08 RU pmp trk. Pmp 13 bbls of Xylene dwn tbg & flush w/20 bbls of 2% KCL wtr @ 1.5 BPM, 0 psig. RD

Cont'd. on Attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 04/29/08  
 Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com  
 Telephone No. 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 19 2008  
 Conditions of Approval, if any: \_\_\_\_\_

**Arnott Ramsay NCT D #9  
Stimulate & RWTP**

- 4/12/08** BWTT. RU CUDD & Team C02 equipment. L&T TCA to 500 psig & monitor. Acidized Yates & Seven River perms fr 3,245' - 3,645' in 5 stages w/3,500 gals 20% AcidTol acid & 46 tons of C02, dropping 2000# RS for diversion @ 10 BPM, 2,550 psig. Flushed acid to btm perf @ 6 BPM, 4,000 psig w/30 bbls of foam FW. ISIP - 1,211 psig, 5" - 559 psig, 10" - 280 psig, 15" - 210 psig. RD CUDD & Team C02 equipment.
- 4/15/08** BWTT. RU swab. BFL 3,140'. Made 1 run every hr for 5 hrs. POOH w/2-7/8" N-80 tbg. LD pkr. PU & RIH w/2-7/8" notch collar on 2-7/8" N-80 tbg. Tag @ 3,695'. PUH & leave SN swinging @ 3,671' FS. RU swab. Made 4 runs in 1 hr & rec 4 bbls of brown wtr & 0 oil.
- 4/16/08** RU Swab. Made 10 runs in 8 hrs & rec 7 bbls of wtr w/1% oil cut. EFL 3,300' FS. RD swab. POOH LD 2-7/8" N-80 tbg & sonic hammer tool.
- 4/17/08** BWTT. PU & RIH w/2-3/8" slotted MA, on 2-3/8" 4.7#, J-55, EUE, 8rd tbg. ND BOP & NU WH. PU & RIH w/pmp as followed. 1" x 8' GA, 2.0 - 1.50 - RXBC - 24' - 3' pmp, 7/8" x 4' stabilizer sub, 143 - 3/4" Grade D rods & 1-1/4" x 16' PR. pmp trk. Load tbg w/10 bbls of 2% KCL wtr. Pmp up to 500 psig in 4 strks. RD pmp trk. .
- 4/18/08** RDMO PU. RWTP.
- 4/21/08** In 24 hrs, well made .5 BO, .5 BW & 27 MCF w/0 FAP. Final Report.