

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-24914</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator BTA Oil Producers, LLC</p>		<p>6. State Oil &amp; Gas Lease No. LG 1736</p>
<p>3. Address of Operator 104 S. Pecos, Midland, TX 79701</p>		<p>7. Lease Name or Unit Agreement Name:  Hugh 689-C</p>
<p>4. Well Location  Unit Letter <u>O</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line  Section <u>6</u> Township <u>12S</u> Range <u>33E</u> NMPM <u>Lea</u> County</p>		<p>8. Well No. 4</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4293' GL 4303 KB</p>		<p>9. Pool name or Wildcat Bagley N. Permo Penn</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
- OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
- COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
- CASING TEST AND CEMENT JOB ☐
- OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers plans to P&A this well as follows:

- STUB PLUG → 1. Spot 60 sx (500') cmt plug @ 5100-5600'.
2. Cut and pull 5-1/2" casing @ 5000' → 5050' - 4950' WOC & TAG
3. Spot 65 sx @ 3775-3675' (8-5/8" shoe). ← WOC & TAG
4. Spot 50 sx @ 2500-2400' (Yates).
- STUB PLUG → 5. Cut and pull 8-5/8" casing. Est top of cmt @ 1100'.
6. Spot 125 sx @ 450-350' (13-3/8" shoe). WOC & TAG
7. Spot 10 sx @ surface.
8. Install dry hole marker.

RECEIVED

JUN 17 2008

HOBBS OCL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 06/17/2008

Type or print name Pam Inskeep Telephone No. (432) 682-3753

(This space for State use)

APPROVED BY [Signature] TITLE Geologist DATE 6/18/08

Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS

Surface  
12- $\frac{3}{4}$  - 41#  
@ 398' w 460  
SX, CIR

Intermediate  
8- $\frac{5}{8}$ " 24 + 32# 5-55 +  
N-80 @ 3725' w/  
450 SX, TOL 1100'

~~~~~ > Casing Collapsed on tubing  
@ 5648'

Production -  
5 $\frac{1}{2}$ " 23# N-80 LT+C  
17# K-55 ST+C  
@ 10,450 w/  
300 SX, TOL @  
7250.  
4" Liner from  
7,178 - 7930 w/ SX