

RECEIVED

JUN 18 2008

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-26026
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Southeast Maljamar GB/SA Unit
8. Well Number 410
9. OGRID Number 005380
10. Pool name or Wildcat Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Reactivation - OAP

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Conditions of Approval:

OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producing this well. Accompanied by Subsequent report on C-103 with dates and what was done, perms producing from, along with tubing size and depth

13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 1103. For Multi or recompletion.

- MIRU PU. PU 2-7/8" WS. RIH w/4-3/4" bit on WS to CIBP @ 3830'. DO CIBP & continue in hole to PBD. Clean out well to 4343' or @ least below bottom SA perf 4340'. Circulate hole clean w/2% kcl. POH w/2-7/8" WS & bit. LD bit. RD.
 - TIH w/treating packer on 2-7/8" WS. Set packer @ +/-4260'. RU acid co. Pmp 2000 gals 15% Hcl & 100 ball sealers @ 4-6 BPM. After acid is pumped, flush w/2% kcl water. RD. Flow well back w/steel lines to frac tanks until well dies. RU swab & swab San Andres perms (4286-4340).
 - Release packer & POH w/pkr & WS.
- Cont'd. on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/13/08

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 19 2008

Conditions of Approval, if any:

4. PU 3-1/2" WS. TIH w/3-1/2" WS & pkr. Test in hole below slips to 6000 psi. Set pkr @ +/-4125'.
5. RU BJ Services. Pump 67,000 gals 30# linear gel, 51,000 gallons 40# linear gel carrying 8,000 lbs 14/30 LiteProp-125, 84,750 lbs 16/30 White Sand & 18,000 lbs 16/30 Super LC Sand per the attached treating schedule. Slush 1 bbl short of top perf with 40# linear gel. After job is complete, obtain ISIP, 5, 10 & 15 min SI pressures. RD.
6. Release packer & TOH w/WS & packer.

Grayburg OAP & Fracture Treatment

7. RU WL. RIH w/WL & set composite BP @ +/-4125'. POH w/WL.
8. RIH w/casing guns loaded 2 spf. Correlate to Western Wireline Services Acoustic Cement Evaluation Log ran on 10/4/1978. Perf following GB intervals.

I) 3948'-3952'	4'	8 total holes
II) 3965'-3973'	8'	16 total holes
III) 3978'-3980'	2'	4 total holes
IV) 3985'-3991'	6'	12 total holes
Totals	20'	40 total holes POH w/WL. RD Gray WL.
9. TIH w/ treating packer on 2-7/8" WS. Set packer @ +/-3850'. RU acid company. Pump 1500 gal 15% Hcl & 100 ball sealers @ 4-6 BPM. After acid is pumped, flush with 2% Kcl water. RD.
10. RU swab & swab Grayburg perfs (3948'-4088'). Release packer & POH w/packer & WS.

Grayburg Fracture Treatment

11. PU 3-1/2" WS. TIH w/3-1/2" WS & packer. Set packer @ +/- 3850'.
12. RU BJ Services. Pmp 53,000 gals 30# linear gel, 51,000 gals 40# linear gel carrying 8,000 lbs 14/30 Lite-Prop-125, 84,750 lbs 16/30 White Sand & 18,000 lbs 16/30 Super LC Sand per the attached treating schedule. Flush 1 bbl short of top perf w/40# linear gel. Obtain ISIP, 5, 10 & 15 min SI pressures. RD.

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13. Release packer & TOH w/WS & pkr. LD 3 ½" WS.
14. RU Reverse Unit. TIH w/2-7/8" WS & bit to composite BP +/- 4125'. Drill out composite. Continue in hole & clean out to PBTD. TOH & LD WS. RD.
15. TIH w/2-7/8" prod tbg. ND BOP. NU WH. TIH w/rods & pump. RD PU. POP.