

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

Corrected Report

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

MAY 22 2008

2. Name of Operator

XTO Energy Inc.

HOBBS OCD

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 Feet from North line and 1680 feet from the East line; Unit  
letter G, Section 4, T-21-S, R-36-E, NMPM

5. Lease Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
NM 70948A

8. Well Name and No.

EUNICE MONUMENT 202  
SOUTH UNIT

9. API Well No

30-025-29866

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-  
SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/19/08 MIRU Basic Well Services. MI Rack 3900' of 2-7/8" N-80 WS & MI ABC Rev Unit PU & RIH w4-3/4" bit & 6-3-1/2" DC on 2-7/8" tbg. Tag CIBP @ 3667'. L&T TAC to 500 psig for 20" w/no loss. Brkc circ & DO CIBP fr 3667' - 3700'. Push CIBP to 3863'. Circ hole clean w/50 BFW. RD swivel. POOH w/24 jts of 2-7/8" N-80 tbg.

4/22/08 Fin POOH w/2-7/8" tbg & BHA. RU Dialog WL. PU & RIH w/4" csg guns, CCL & Gamma Ray. Perf GB perfs fr 3727'-3732'. RL WL. PU & RIH w/4-3/4" bit, 6-3-1/2" DC on 2-7/8" tbg. Tag CIBP & fill @ 3863'. RU swivel, brk circ & DO CIBP & fill from 3863' to 3873'. Circ hole clean. RD swivel. POOH w/2-7/8" tbg & LD BHA. PU & RIH w/BJ 5-1/2 RBP & 5-1/2 treating pkr on 2-7/8" N-80 tbg to 2000'.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Velma Gallardo

Title

Regulatory

Date

05/13/08

MAY 19 2008

J. Aas

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Continued from from 3160-5 (EMSU #202)

4/23/08 Fin RIH w/BJ 5-1/2" RBP & pkr on 2-7/8" N-80 tbg. Set RBP @ 3,865' & tst tools. PUH & set pkr @ 3,779'. RU CUDD Acidizing equipment. Acidize GB perfs fr 3,790' - 3,856' w/2000 gals of 20% acidTol acid, dropping 500# RS in 2 stages for diversion @ 4.0 BPM, 1,400 psig. Observed good block action. Flushed w/30 BFW @ 4.6 BPM, 1,500 psig. ISIP 880 psig, 5" 440 psig, 10" 241 psig, 15" 117 psig. Max/min press 1,880/1,300 psig. RD CUDD. Rel pkr. RIH & latch onto RBP. Rel RBP. PUH & set RBP @ 3,780'. RU CUDD. Spot 3 bbls of 20% acidTol acid across GB perfs fr 3,708' - 3,732' & set pkr @ 3,681'. Brk dwn perfs fr 3,708' - 3,732' @ 1,900 psig. Acidize GB perfs w/2500 gals of 20% AcidTol @ 1 BPM @ 2,200 psig. Flushed w/23 BFW @ 1 BPM, 2,200 psig. ISIP 1,850 psig, 5" 733 psig, 10" 100 psig, 15" Vac. RD CUDD equipment. Rel pkr. RIH & latch onto & release RBP. RIH & set RBP @ 3,865'. PUH @ set pkr @ 3,681'. SWI & SDON

4/24/08

Fin RIH w/BJ 5-1/2" RBP & pkr on 2-7/8" N-80 tbg. Set RBP @ 3,865' & tst tools. PUH & set pkr @ 3,779'. RU CUDD Acidizing equipment. Acidize GB perfs fr 3,790' - 3,856' w/2000 gals of 20% acidTol acid, dropping 500# RS in 2 stages for diversion @ 4.0 BPM, 1,400 psig. Observed good block action. Flushed w/30 BFW @ 4.6 BPM, 1,500 psig. ISIP 880 psig, 5" 440 psig, 10" 241 psig, 15" 117 psig. Max/min press 1,880/1,300 psig. RD CUDD. Rel pkr. RIH & latch onto RBP. Rel RBP. PUH & set RBP @ 3,780'. RU CUDD. Spot 3 bbls of 20% acidTol acid across GB perfs fr 3,708' - 3,732' & set pkr @ 3,681'. Brk dwn perfs fr 3,708' - 3,732' @ 1,900 psig. Acidize GB perfs w/2500 gals of 20% AcidTol @ 1 BPM @ 2,200 psig. Flushed w/23 BFW @ 1 BPM, 2,200 psig. ISIP 1,850 psig, 5" 733 psig, 10" 100 psig, 15" Vac. RD CUDD equipment. Rel pkr. RIH & latch onto & release RBP. RIH & set RBP @ 3,865'. PUH @ set pkr @ 3,681'. SWI & SDON

4/25/08 SITP "0" - SICP "0". RU Swab. BFL 2,600' FS. Made 28 runs in 7 hrs & rec 57 bbls of wtr & 0 oil. EFL 3,250' FS. RD swab. Rel pkr. POOH LD 2-7/8" N-80 tbg (XTO) & LD pkr. SWI & SDON.

**DWC:** \$4,500    **CWC:** \$47,500    **DMC:** \$0    **CMC:** \$0

Swab

**Zone:**

Grayburg

**Event  
Desc:**

Acid Job

**Top Interval:** 3,708

**Bottom  
Interval:** 3,857

|             | Swab Casing Tubing |             |             | Beg       | BBLS       |                 |
|-------------|--------------------|-------------|-------------|-----------|------------|-----------------|
| <u>Time</u> | <u>Runs</u>        | <u>Psig</u> | <u>Psig</u> | <u>FL</u> | <u>Rec</u> | <u>Comments</u> |
| 07:00       | 1                  | 0           | 0           | 2,600     | 0.00       | SITP Vac.       |
| 08:00       | 4                  | 0           | 0           | 2,950     | 10.00      | 100% wtr.       |
| 09:00       | 5                  | 0           | 0           | 3,100     | 11.00      | 100% wtr.       |
| 10:00       | 4                  | 0           | 0           | 3,200     | 8.00       | 100% wtr.       |
| 11:00       | 4                  | 0           | 0           | 3,200     | 4.00       | 100% wtr.       |

|       |   |   |   |       |      |                                 |
|-------|---|---|---|-------|------|---------------------------------|
| 12:00 | 4 | 0 | 0 | 3,200 | 5.00 | 100% wtr.                       |
| 13:00 | 4 | 0 | 0 | 3,200 | 6.00 | 100% wtr.                       |
| 14:00 | 4 | 0 | 0 | 3,200 | 6.00 | 100% wtr. Rel pkr & POOH w/tbg. |

**Ttl**  
**Bbls:** 50.00

4/26/08

SITP "0" - SICP "0". MI rack 127 jts of 2-7/8" J-55 tbg (New). PU & RIH w/2-7/8" slotted MA on 2-7/8" 6.5#, J-55, EUE, 8rd tbg (New). ND BOP. Set 5-1/2" TAC w/16 pts tens. NU WH. PU & RIH w/pmp & rods as followed. 1-1/2" x 8' GA, 2.5 - 1.50 - RXBC - 24' - 3' pmp (Wilson pmp # - EU 074), 1" x 4' stabilizer sub (New), 4 - 1-1/2" K-Bars (New), 146 - 3/4" D-78 rods (New), 3 - 3/4" D-78 subs (6',6',2') & 1-1/4" x 20' SM PR. SWO. RU pmp trk. Load tbg w/12 bbls of 2% KCL wtr. Long stroke pmp 4 times & pmp up to 500 psig. RD pmp trk. RDMO PU. Note: Leave wel dwn till 4-28-08. (5 gals R-2479). New cost for rods & tbg are in DWC.

**DWC:** \$34,000    **CWC:** \$81,500    **DMC:** \$0    **CMC:** \$0

*Tubing*    **Location:**    Lower

|               |                   |                |                 |        |
|---------------|-------------------|----------------|-----------------|--------|
| <b>ZONE</b>   |                   | <b>Top</b>     | <b>Btm</b>      |        |
| <b>1</b>      | Desc: Grayburg    | Perf: 3,708.00 | Perf: 3,857.00  | OH: No |
| <b>Object</b> |                   |                |                 |        |
| <b>1</b>      | Desc: 5-1/2 15.5# | Id: Fill       | Depth: 3,853.00 |        |
| <b>Object</b> |                   |                |                 |        |
| <b>2</b>      | Desc: 2-7/8       | Id: SN         | Depth: 3,822.00 |        |
| <b>Object</b> |                   |                |                 |        |
| <b>3</b>      | Desc: 5-1/2       | Id: TAC        | Depth: 3,598.00 |        |

| <u>Qty</u> | <u>Type</u> | <u>Description</u>                               | <u>Cond</u> | <u>Top</u><br><u>Depth</u> | <u>Btm</u><br><u>Depth</u> | <u>Length</u> |
|------------|-------------|--------------------------------------------------|-------------|----------------------------|----------------------------|---------------|
| 1          | manual      | 2-7/8" Slotted MA                                | New         | 3,823.92                   | 3,838.92                   | 15.00'        |
| 1          | Other       | 2-7/8" API SN                                    | New         | 3,822.82                   | 3,823.92                   | 1.10'         |
| 1          | Tubing      | 2-7/8", 6.5#, J-55, EUE, 8rd, IPC Tubing (TK-70) | New         | 3,791.14                   | 3,822.82                   | 31.68'        |
| 6          | Tubing      | 2-7/8", 6.5#, J-55, EUE, 8rd Tubing              | New         | 3,600.84                   | 3,791.14                   | 190.30'       |
| 1          | Other       | 2-7/8" x 5-1/2" TAC                              | New         | 3,598.14                   | 3,600.84                   | 2.70'         |
| 113        | Tubing      | 2-7/8", 6.5#, J-55, EUE, 8rd Tubing              | New         | 17.50                      | 3,598.14                   | 3,580.64'     |

**Total 3,821.42'**

**KB Corr 17.50'**

**Landed @ 3,838.92'**

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EUNICE  
MONUMENT  
SO UNIT  
#202

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