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Form 3160-5
(April 2004)

MAY 22 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator XTO Energy, Inc.

3a. Address
200 N. Loraine Dr., Midland, TX 797013b. Phone No. (include area code)
432-620-4315

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2287' FWL U- N, S-25, T-20S, R-36E

5. Lease Serial No.

LC 048741-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

73885U4940

8. Well Name and No.

Eunice Monument South Unit #123

9. API Well No.

30-025-29957

10. Field and Pool, or Exploratory Area

Eunice Monument; Grayburg San Andr

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/22/08 MIRU well services. MI rack 4,200' of 2-7/8" N-80 tbg WS. PU & RIH w/4-3/4" bit, 6-3/1-2" DC on 2-7/8" tbg. Tag CIBP @ 3731'.

Test TCA to 500 psig for 20" w/no loss. DO CIBP & fill from 4049' - 4059'. Circ hole clean.

4/23/08 RIH & tag fill @ 4059'. RU swivel. Cont DO CIBP & fill fr 4059' - 4186'. Circ hole clean. POOH w/2-7/8" N-80 tbg & LD BHA. RIH w/BJ 5-1/2" treating pkr on 2-7/8" tbg. Set pkr @ 3920'. RU swab. BFL 700'FS.

4/24/08 SITP 10" psig - SICP "0". RU swab. BFL 800' FS. POOH w/swab. Rel pkr. PUH & set pkr @ 3865'. BFL 1000' FS. Rel pkr. PUH & set pkr @ 3707'. RU pmp. L&T TCA to 500 psig for 20" w/no loss. RD pmp. Rel pkr. RIH & set pkr @ 3739'. RU pmp, L&T TCA & Comm up tbg. RD pmp. Rel pkr & POOH w/2-7/8" N-80 tbg & LD pkr.

4/25/08 SICP "0". PU & RIH w/BJ 5-1/2" CIBP on 2-7/8" tbg. RU Rising Star CMT equipment & clear CIBP w/25BFW. Set CIBP @ 3920'. L&T tbg to 1500 psig for 5" w/no loss. Sting out of CIBP & circ hole w/10 BFW. Squeeze GB perfs 3934'-4020' w/50 sks class "C" cmt w/2% CaCL @ 2 BPM, 230 psig. Pmp 21 bbls displacement @ 2 BPM, 240 psig. Sting out of CIBP & POOH w/18 jts of 2-7/8" tbg. Rev out 40 BFW. Rd cmt equipment & POOH w 2-7/8" tbg.

4/26/08 SICP "0", RIH w/4-3/4" bit on 2-7/8" tbg. Tag cmt @ 3848". RU swivel. Brk circ w/FW. DO fr 3848'-3915'. Circ hole clean w/50 BFW. RD swivel. POOH w/2-7/8" tbg & LD BHA. PU & RIH w/2-7/8" notch collar & 2-7/8" SN on 2-7/8" tbg to 3892'. RU swab. BFL 700' FS. Made 20 runs in 5 hrs & rec 101 bbls of water & 0 oil. EFL 2800' FS. RD swab.

Note: Continue on attached page.

Date returned to prod? provide

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Velma Gallardo

Title Production Analyst

Signature

Velma Gallardo

Date

05/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAY 19 2008

J. Amos

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

4/25/08 SICP "0". PU & RIH w/BJ 5-1/2" CICR on 2-7/8" N-80 tbg. RU Rising Star CMT equipment & clear CICR w/25 BFW. Set CICR @ 3,920'. L&T tbg to 1500 psig for 5" w/no loss. Sting out of CICR & circ hole w/10 BFW. Sting in CICR. RU Smith pmp to TCA & monitor. EIR 2 BPM @ 230 psig w/8 BFW. Squeeze GB perfs fr 3,934' - 4,020' w/50 sks class "C" cmt w/2% CaCl @ 2 BPM, 230 psig. Pmp 21 BBLS displacement @ 2 BPM, 240 psig. Sting out of CICR & POOH w/18 jts of 2-7/8" N-80 tbg. Rev out 40 BFW. RD cmt equipment & POOH w/2-7/8" N-80 tbg. SWI & SDON.

4/26/08 SICP "0". PU & RIH w/4-3/4" bit on 2-7/8" N-80 tbg. Tag cmt @ 3,848'. RU swivel. Brk circ w/FW. DO fr 3,848' - 3,915'. Circ hole clean w/50 BFW. RD swivel. POOH w/2-7/8" N-80 tbg & LD BHA. PU & RIH w/2-7/8" notch collar & 2-7/8" SN on 2-7/8" N-80 tbg to 3,892'. RU swab. BFL 700' FS. Made 20 runs in 5 hrs & rec 101 bbls of wtr & 0 oil. EFL 2,800' FS. RD swab. SWI & SDOWE.

4/29/08 SITP "10" psig - SICP "0". BWTT. RU swab. BFL 1,100' FS. Made 24 swab runs in 5 hrs & rec 108 bbls of wtr & 0 oil. EFL 2,880'. RD swab. POOH LD 2-7/8" N-80 tbg. SWI & SDON.

DWC: \$3,800 CWC: \$47,100 DMC: \$0 CMC: \$0

Swab Zone:

Grayburg

Event
Desc:

Swab

Top Interval: 3,756

Bottom
Interval: 4,020

Time	Swab Runs	Casing Psig	Tubing Psig	Beg BBLS		Comments
				FL	Rec	
07:00	1	0	10	1,100	0.00	BWTT. RU Swab
08:00	4	0	0	2,000	20.00	100% wtr.
09:00	4	0	0	2,200	20.00	100% wtr
10:00	4	0	0	2,500	20.00	100% wtr
11:00	4	0	0	2,800	16.00	100% wtr
12:00	4	0	0	2,800	16.00	100% wtr
13:00	4	0	0	2,800	16.00	100% wtr

4/30/08 SICP "0". PU & RIH w/2-7/8" slotted MA, 2-7/8" SN on 123 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg (New). ND BOP. Set 5-1/2" TAC w/18 pts tens. NU WH. PU & RIH w/pmp & rods as followed. 1-1/4" x 8' GA, 2.5 - 2" - RXBC - 24' - 3' pmp (Wilson pmp # EU-051), 1" x 4' D-78 stabilizer sub (New), 8 - 1-1/2" K-Bars (New), 145 - 7/8" D-78 rods (New), 2 - 7/8" D-78 subs (8',4') & 1-1/2" x 26' SM PR. SWO. RU pmp trk. Load tbg w/6 bbls of 2% KCL wtr. Long stroke pmp 3 times & pmp up to 500 psig. RD pmp trk. RDMO PU. SWI. Note: Will

move in 456 American pumping unit on 4-30-08. New rods & tbg cost in DWC.
DWC: \$39,900 CWC: \$87,000 DMC: \$0 CMC: \$0

Tubing **Location:** **Lower**

ZONE Desc: Grayburg **Top** 3,756.00 **Btm** 3,912.00 OH: No
1 Perf: Perf:

Object Desc: 5-1/2 15.5# **Id:** PBTD **Depth:** 3,915.00
1

Object Desc: 2-7/8 **Id:** SN **Depth:** 3,887.00
2

Object Desc: 5-1/2 **Id:** TAC **Depth:** 3,631.00
3

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Depth</u>	<u>Depth</u>	<u>Length</u>
					Top	Btm
1	manual	2-7/8" Slotted MA	New	3,888.49	3,903.49	15.00'
1	Other	2-7/8" API SN	New	3,887.39	3,888.49	1.10'
8	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,633.98	3,887.39	253.41'
1	Other	2-7/8" x 5-1/2" TAC	New	3,631.28	3,633.98	2.70'
115	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	0.00	3,631.28	3,631.28'

Total 3,903.49'

Landed @ 3,903.49'

5/1/08 Nolan Brunson MI & set an American pmpg unit 456-256-144" SN# (D456G-1418) w/50 HP toshiba. Will leave running @ 7 SPM w/144" SL when electrical is hooked up.