

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORRAINE, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 Feet from the South line and 920 Feet from the West line; Unit Letter L, Section 24, T-20-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

LC 030143B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 70948B

8. Well Name and No.

EUNICE MONUMENT 925

SOUTH UNIT B

9. API Well No.

30-025-32122

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/15/08 MIRU Providence Well Services PU. MI rack 4,100' 2-7/8" N-80 tbg. MI Smith Rev unit. RU Smith pmp. L&T TCA to 550 psig for 30" w/no loss. ND WH & NU BOP. PU & RIH w/4-3/4" bit, 6 - 3-1/2" DC on 2-7/8" tbg. Tag @ 3650'. RU swivel. Brk circ & DO CIBP fr 3650'-3656'. Push CIBP dwn to 3,997'. Circ hole clean. RD swivel. PUH to 3700'.

5/16/08 SITP - "Vac" - SICP - "Vac". Fin POOH w/2-7/8" N-80 tbg & BHA. Dump 1,400# 20/40 mesh sand dwn 5-1/2" csg. RU Gray WL trk. RIH w/3-1/2" cmt bailer w/2-1/2 sks of class "C" cmt & tag sand @3956'. Dump cmt on top of sand. RD WL.

5/17/08 SICP - "0". PU & RIH w/2-7/8" Notched collar on 2-7/8" tbg. Tag PBTD @ 3940'. POOH w/2-7/8" tbg. RU Hydrostatic test trk. PU & RIH w/BJ 5-1/2" treating pkr & test 114 jts of 2-7/8" tbg to 5000 psig below slips. RD test trk. Set pkr @ 3765'. RU pmp trk. L&T TCA to 500 psig for 30" w/no loss. RD pmp trk.

Note: continued on attached sheet

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Velma Gallardo

Title

Production Analyst

Date

05/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 4 2008

J. Amos

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

5-20-08

SITP "0" psig - SICP "0". BWTT. RU CUDD & Team C02 equipment. L&T TCA to 500 psig & monitor. Acidized Grayburg perms fr 3,873' - 3,939' in 5 stages w/6,250 gals 20% AcidTol acid & 85 tons of C02, dropping 1500# RS for diversion @ 5.4 BPM, 3,550 psig. Observed block action during treatment. Under Flushed acid to btm perf @ 6 BPM, 4,000 psig w/6 bbls of foam FW. Shut dwn due to comm with TCA. ISIP - 1,650 psig. Max/Min press 4,700/2,880 psig. RD CUDD & Team C02 equipment. BLWTR 189. SITP - "200" psig - SICP - "200" psig. Flow back on 9/48 choke for 2 hrs w/tbg press 480 psig. Open choke up to 24/48 choke for 5 hrs w/tbg press 40 psig, Flowed back 42 bbls of wtr w/2% oil cut. Leave well open to frac tank. SDON. Will drop SV & L&T tbg in the a.m. to 500 psi.

DWC: \$45,000 **CWC:** \$66,700 **DMC:** \$0 **CMC:** \$0

Stimulation Zone:

Grayburg

Event Desc: CO2 Foamed Acid Stimulation **Top Interval:** 3,783 **Bottom Interval:** 3,939

Event Seq	Stage Desc	Vol (gal)	Rate (bpm)	Press (psig)	Comments
1	Acid	500	4.0	3,500.0	20% AcidTol Spearhead
3	Acid	1,300	5.1	3,650.0	20% AcidTol w/17 tons CO2 - 70% Q Foam
5	Rock Salt	300	5.0	3,200.0	Pmp 300# rock salt in 6 bbls foam brine. 300# increase.
7	Acid	1,300	5.2	3,210.0	20% AcidTol w/17 tons CO2 - 70% Q Foam
9	Rock Salt	600	7.0	4,090.0	Pmp 600# rock salt in 12 bbls foam brine. 800# increase.
11	Acid	1,300	5.2	3,580.0	20% AcidTol w/17 tons CO2 - 70% Q Foam
13	Rock Salt	200	4.6	3,850.0	Pmp 200# rock salt in 6 bbls foam brine. 300# increase.
15	Acid	1,300	6.8	3,350.0	20% AcidTol w/17 tons CO2 - 70% Q Foam
17	Rock Salt	400	6.8	3,350.0	Pmp 400# rock salt in 12 bbls foam brine. 700# increase.
19	Acid	200	5.0	4,400.0	20% AcidTol w/3 tons

21 Flush 300 1.5 1,650.0 CO2 - 70% Q Foam
Cut flush short due to comm'd.

Ttl Gals: 7,700

Flow **Zone:** Grayburg
Event Desc: CO2 acid job **Top Interval:** 3,783 **Bottom Interval:** 3,940

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
13:45	300.0	9/48	0.00	SICP - "200" psig. Open well up.
14:45	480.0	9/48	5.00	SICP - "0". 100% wtr.
15:45	460.0	24/48	0.00	
16:45	180.0	24/48	13.00	100% wtr
17:45	180.0	24/48	14.00	2% oil cut
18:45	80.0	24/48	10.00	2% oil cut
19:45	40.0	24/48	7.00	2% oil cut. Leave well open to frac tank.

Ttl Bbls: 49.00

5-21-08

Well flowed overnight & rec 0 bbls of wtr & 0 oil. Tbg press light blow, SICP - 250 psig. BWTT. Rel pkr. RU pmp trk. Drop SV & L&T tbg to 500 psig for 15" (Loss 100 psig). Well started flowing on TCA. Flowed back on 24/64" choke for 5 hrs & Rec 47 bbls of wtr w/2% oil cut. PUH & set pkr @ 3,684'. RU pmp trk. L&T TCA to 500 psig for 30" w/no loss. RU swab. RU & fish SV. POOH w/SV. RU swab. BFL 1,000' FS. Made 6 swab runs & rec 27 bbls of wtr w/2% oil cut. EFL 1,200' FS.

DWC: \$5,600 **CWC:** \$72,300 **DMC:** \$0 **CMC:** \$0

Swab **Zone:** Grayburg
Event Desc: CO2 acid job **Top Interval:** 3,783 **Bottom Interval:** 3,939

<u>Time</u>	<u>Swab Runs</u>	<u>Casing Psig</u>	<u>Tubing Psig</u>	<u>Beg FL</u>	<u>BBLS Rec</u>	<u>Comments</u>
16:00	1	0	0	1,000	0.00	
17:00	5	0	0	1,200	27.00	3% oil cut

Ttl 27.00
Bbls:

Flow **Zone:** Grayburg
Event CO2 acid job **Top Interval:** 3,783 **Bottom**
Desc: **Interval:** 3,939

	Avg	Choke	BBLS	
<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
09:00	350.0	24/64	10.00	2% oil cut. Flowing up TCA.
10:00	180.0	24/64	10.00	2% oil cut
11:00	175.0	24/64	10.00	2% oil cut
12:00	120.0	24/64	10.00	2% oil cut
13:00	50.0	24/64	7.00	1% oil cut
Ttl Bbls:			47.00	

5-22-08

SITP - "20" psig - SICP - "0". BWTT. RU Swab. BFL 1,200' FS. Made 2 swab runs & well started flowing. Flow well back on 32/48" choke for 11 hrs & rec 190 bbls of wtr w/10% oil cut. Leave well flowing overnight.

DWC: \$4,600 **CWC:** \$76,900 **DMC:** \$0 **CMC:** \$0

Flow **Zone:** Grayburg
Event CO2 acid job **Top Interval:** 3,783 **Bottom**
Desc: **Interval:** 3,939

	Avg	Choke	BBLS	
<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
00:00	0.0		0.00	
07:00	20.0	0	0.00	BWTT. Made 2 swab runs & started flowing.
09:00	250.0	30/48	30.00	10% oil cut
10:00	310.0	30/48	20.00	10% oil cut
11:00	300.0	30/48	20.00	10% oil cut
12:00	230.0	30/48	15.00	10% oil cut
13:00	220.0	30/48	20.00	10% oil cut
14:00	200.0	30/48	20.00	10% oil cut

15:00	180.0	30/48	20.00	10% oil cut
16:00	150.0	30/48	15.00	10% oil cut
17:00	120.0	30/48	15.00	10% oil cut
18:00	100.0	30/48	15.00	10% oil cut. Leave well flowing overnight.

Ttl Bbls: 190.00

5-23-08

Flowed overnight. Tbg press light blow. made 80 bbls of wtr overnight. RU Swab.
BFL 1,400' FS. Made 44 runs in 11 hrs & rec 242 bbls of wtr w/2% oil cut. EFL
1,600' FS. RD swab.

DWC: \$4,600 CWC: \$81,500 DMC: \$0 CMC: \$0

Swab **Zone:** Grayburg
Event CO2 acid job **Top Interval:** 3,783 **Bottom**
Desc: **Interval:** 3,939

	Swab	Casing	Tubing	Beg	BBLS	
<u>Time</u>	<u>Runs</u>	<u>Psig</u>	<u>Psig</u>	<u>FL</u>	<u>Rec</u>	<u>Comments</u>
07:00	1	0	0	1,400	0.00	
08:00	4	0	0	1,400	22.00	2% oil cut
09:00	4	0	0	1,500	22.00	2% oil cut
10:00	4	0	0	1,500	22.00	2% oil cut
11:00	4	0	0	1,500	22.00	2% oil cut
12:00	4	0	0	1,500	22.00	2% oil cut
13:00	4	0	0	1,500	22.00	2% oil cut
14:00	4	0	0	1,600	22.00	2% oil cut
15:00	4	0	0	1,600	22.00	2% oil cut
16:00	4	0	0	1,600	22.00	2% oil cut
17:00	4	0	0	1,600	22.00	2% oil cut
18:00	4	0	0	1,600	22.00	2% oil cut

Ttl
Bbls: 242.00

5-24-08

SITP - "250" psig - SICP - "0". BWTT. Rel pkr. POOH LD 2-7/8" N-80 tbg & pkr. MI
rack 4,000' 2-7/8" J-55 tbg (New).

5-28-08

SICP - "0". RU Weatherford spooler. PU & asemble SD-850 ESP. RIH w/SD-850 ESP on 2-7/8" 6.5#, J-55, EUE, 8rd tbg (New). ND BOP & NU WH. RD spooler. PI @ 3,700'. RDMO PU.

DWC: \$30,000 **CWC:** \$115,200 **DMC:** \$0 **CMC:** \$0

Tubing **Location:** **Lower**

ZONE 1	Desc: Grayburg	Top Perf: 3,783.00	Btm Perf: 3,939.00	OH: No
Object 1	Desc: 5-1/2 15.5#	Id: PBDT	Depth: 3,940.00	
Object 2	Desc: Intake	Id: PI	Depth: 3,700.00	
Object 3	Desc: 2-7/8	Id: SN	Depth: 3,686.00	

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
1	manual	Down Hole Sensor	New	3,730.52	3,733.72	3.20'
1	manual	Motor - 60 HP, 970 Volts, 39 Amps (SN- 073979)	New	3,714.12	3,730.52	16.40'
2	manual	Seals	New	3,703.22	3,714.12	10.90'
1	manual	Intake RGS (SN - 4FE08M811595)	New	3,700.42	3,703.22	2.80'
1	manual	Pmp - SD-850 - 133 Stage (SN - ML60714)	New	3,687.82	3,700.42	12.60'
1	Other	2-7/8" API SN	New	3,686.72	3,687.82	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,682.72	3,686.72	4.00'
117	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	10.50	3,682.72	3,672.22'

Total 3,723.22'

KB Corr 10.50'

Landed @ 3,733.72'

5-29-08

Fin installing elec. RWTP.