

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-35554 ✓	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit ✓	
8. Well Number 245 ✓	
9. OGRID Number 157984 ✓	
10. Pool name or Wildcat Hobbs; Grayburg - San Andres ✓	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Limited Partnership ✓	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter <u>P</u> : <u>1303</u> feet from the <u>South</u> line and <u>708</u> feet from the <u>East</u> line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

APR 28 2008

HOBBS OCD

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at UNM Web Page under
Forms: www.emr.state.nm.us/ocd/

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/23/08
E-mail address: Mark_Stephens@oxy.com
Type or print name Mark Stephens Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 19 2008
Conditions of Approval, if any:

Plug and abandon South Hobbs (GSA) Unit No. 245 as follows -

04/16/08 Wednesday

MIRU Triple N cementers. Stung out of retainer @ 3,840' and circulated hole w/ 75 bbls mud. Stung into retainer and established rate of 1 BPM @ 1,600 psi. Squeezed 200 sx C cmt under retainer. Stung out with 1,300 psi and displaced w/ 25 sx C cmt on top of retainer 3,840 – 3,594'. POOH w/ tubing. RIH w/ packer to 3,400'. Loaded hole, set packer, unable to pump below packer @ 1,000 psi. RIH w/ tubing to 3,572 and pumped 30 sx C cmt @ 3,572'. POOH w/ tubing & packer, SI well, SDFN.

04/17/08 Thursday

MIRU Triple N cementers. RIH w/ wireline and tagged cmt @ 3,239'. PUH and perforated casing @ 2,660', POOH w/ wireline. RIH w/ packer to 2,125'. RU cementer, loaded hole, and set packer. Unable to establish rate 1,500 psi. Notified NMOCD, Buddy Hill, ok'd balanced plug. POOH w/ packer and RIH w/ tubing open-ended to 2,728'. Pumped 30 sx C cmt w/ 2% CaCl₂ 2,782 – 2,432'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 2,442'. PUH and perforated casing @ 1,605'. POOH w/ wireline. Loaded hole, SI BOP, and pressured up on casing to 1,500 psi, held 5 minutes. Called NMOCD, Buddy Hill, on procedure. RIH w/ tubing open-ended to 1,662' and pumped 30 sx C cmt 1,662 – 1,366'. POOH w/ tubing, SDFN.

04/18/08 Friday

RIH w/ wireline and tagged cmt @ 1,194'. PUH and perforated casing @ 100', POOH w/ wireline. Loaded hole, SI BOP, and established rate into perforations 1½ BPM @ 800 psi, unable to circulate to surface. Called NMOCD on procedure. ND BOP, NU wellhead, and squeezed 75 sx C cmt w/ 2% CaCl₂ displacing w/ ¼ bbl, ISIP 100 psi. WOC and tagged cmt @ 9'. Topped off wellbore w/ 5 sx C cmt. RDMO cementers.