

RECEIVED

OIL CONSERVATION DIVISION

JUN 16 2008

HOBBS OCD

WELL API NO.

30-025-39865 38965

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

C.H. Weir A

8. Well Number 22

9. OGRID Number

4323

10. Pool name or Wildcat

Weir; Blinebry, East / Monument; Tubb / Skaggs; Drinkard

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter J : 1650' feet from the South line and 1650' feet from the East line  
Section 12 Township 20S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3559' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: DHC Blinebry, Tubb and Drinkard ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISIONS OF RULE 303C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR; BLINEBRY, EAST, (Pool # 63800) PERFS 5795'-6305', MONUMENT; TUBB, (Pool # 47090) PERFS 6305'-6612', AND SKAGGS, DRINKARD (Pool # 47090) PERFS 6612'-6900', IN THE C.H. WEIR A WELL #22. THE #22 WILL BE A 2008 NEW DRILL. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC Order No. HOB-0249I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE [Signature] TITLE PETR. ENGINEER DATE 6/12/2008Type or print name Richard A. Jenkins E-mail address: RJDG@Chevron.com Telephone No. 432-687-7120

## For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 19 2008

Conditions of Approval (if any):



**Richard A. Jenkins**  
Petroleum Engineer  
New Mexico Team

**Permian Business Unit**  
Chevron U.S.A. Inc.  
15 Smith Road  
Midland, TX 79705  
Tel 432-631-3281  
Fax 432-687-7871  
rjdg@chevron.com

June 12, 2008

State of New Mexico  
Oil Conservation Division  
1625 N. French Drive  
Hobbs, New Mexico 88240

Request to DHC and simultaneously dedicate the C.H. Weir A #22 (API: 30-025-38965)

Attention: Oil and Gas Regulatory Department

Chevron U.S.A. Inc. respectfully requests administrative approval for an amendment to downhole commingle the Weir; Blinebry, East (63800), Monument, Tubb (47090), and Skaggs, Drinkard (57000) in the C.H. Weir A #22. The #22 is located 1650' FSL & 1650' FEL, Unit J, Section 11, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

The C.H. Weir A #22 is a 2008 Blinebry/Tubb/Drinkard new drill. It will be completed and produce all three zones. The proposed allocation percentages were calculated using cumulative production information of offset producers. Attached in support of this request is a well schematic diagram for the #22, a C107 form, a C102 form for each pool, a lease plat, and offset production information.

Chevron is the operator, with 75% working interest in the C.H. Weir A lease, and the royalty interest owners are the same in each reservoir.

If you require additional information or have any questions, please contact me by telephone at 432-687-7120, or by email at [rjdg@chevron.com](mailto:rjdg@chevron.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Richard A. Jenkins", written over a horizontal line.

Richard A Jenkins  
Petroleum Engineer

Enclosure

cc: Denise Pinkerton  
Denise Beckham  
Mike Howell

**REQUEST FOR EXEMPTION TO RULE 303-A**  
**FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS**

**Operator**

Chevron U.S.A., Inc.  
15 Smith Road  
Midland, TX 79705

**Lease Name and Well Number**

C.H. Weir A #22  
API: 30-025-38965  
1650' FSL & 1650' FEL, Unit Letter J  
Section 12, T20S, R37E  
Lea County, New Mexico

**Division Order**

Pre-approved pools or areas established by Division Order No. R-11363.

**Pools To Be Commingled In C.H. Weir A #22**

(63800) Weir; Blinebry, East  
(47090) Monument; Tubb  
(57000) Skaggs; Drinkard

**Perforated Intervals**

Weir; Blinebry, East (5795'-6305')  
Monument; Tubb (6305'-6612')  
Skaggs; Drinkard (6612'-6900')

**Location Plat**

Attached

**Well Test Report & Production Plots**

Attached.

**Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

**Production Allocation**

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Blinebry	73	311	181	Calculated using well test and offset cum allocations
Tubb	13	138	198	Calculated using well test and offset cum allocations
Drinkard	72	242	183	Calculated using well test and offset cum allocations
<b>Totals</b>	<b>158</b>	<b>690</b>	<b>562</b>	<b>L.R. Kershaw #16 - Well Test Report 12/3/2007</b>

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	46.12	45.00	32.16	Calculated using offset cum's
Tubb	8.28	20.00	35.23	Calculated using offset cum's
Drinkard	45.65	35.00	32.61	Calculated using offset cum's
<b>Totals</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	

**Ownership**

Ownership of all zones is identical so correlative rights will not be compromised.

**State / Federal Land Notification**

The well is on a Fee lease

## C.H. Weir A #22

### Blinebry/Tubb/Drinkard Offset Cumulative Production

#### Blinebry

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
C.H. Weir A #10	82,606	1,337,765	0	0	82,606	1,337,765
C.H. Weir A #12	18,771	374,303	0	0	18,771	374,303
C.H. Weir A #15	31,223	256,946	0	0	31,223	256,946
Skaggs B #5	122,199	240,620	0	0	122,199	240,620
C.H. Weir A #9	2,854	2,211,788	0	0	2,854	2,211,788
C.H. Weir A #8	105,504	1,237,711	0	0	105,504	1,237,711
Total					363,157	5,659,133
Average					103,759	943,189

#### Tubb

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
Shamu #1	38,098	267,325	0	0	38,098	267,325
C.H. Weir A #14	514	2,353,043	0	0	514	2,353,043
C.H. Weir A #15	1,566	23,331	0	0	1,566	23,331
C.H. Weir A #18	30,365	432,616	0	0	30,365	432,616
Skaggs B #7	30,097	268,266	0	0	30,097	268,266
C.H. Weir A #11	24,664	2,530,513	0	0	24,664	2,530,513
C.H. Weir A #8	4,300	1,358,022	0	0	4,300	1,358,022
Total					129,604	7,233,116
Average					18,515	1,033,302

#### Drinkard

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
Shamu #1	99,986	413,509	0	0	99,986	413,509
C.H. Weir A #10	110,646	596,102	0	0	110,646	596,102
C.H. Weir A #15	180,483	1,320,681	0	0	180,483	1,320,681
C.H. Weir A #18	112,186	940,283	0	0	112,186	940,283
C.H. Weir A #20	43,076	849,057	0	0	43,076	849,057
Skaggs B #5	174,688	1,019,715	0	0	174,688	1,019,715
Skaggs B #7	83,115	914,795	0	0	83,115	914,795
C.H. Weir A #11	52,702	1,397,654	0	0	52,702	1,397,654
C.H. Weir A #8	67,363	1,156,552	0	0	67,363	1,156,552
Total					924,245	8,608,348
Average					102,694	956,483

Average Cums	Oil (BBL)	Gas (MCF)	Oil (%)	Gas (%)
Blignebry	103,759	943,189	46.12	32.16
Tubb	18,515	1,033,302	8.23	35.23
Drinkard	102,694	956,483	45.65	32.61

