

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Oil, Gas, and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
JUN 12 2008
South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD

Form C-103
May 27, 2004

WELL API NO. 30-025-38966
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C.H. Weir B
8. Well Number 14
9. OGRID Number 4323
10. Pool name or Wildcat Weir; Blinebry, East / Monument; Tubb / Skaggs; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter **B** : **660'** feet from the **North** line and **1980'** feet from the **East** line
Section **11** Township **20S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3604' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **DHC Blinebry, Tubb and Drinkard** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISIONS OF RULE 303C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR; BLINEBRY, EAST, (Pool # 63800) PERFS 5700'-6300', MONUMENT; TUBB, (Pool # 47090) PERFS 6300'-6600', AND SKAGGS, DRINKARD (Pool # 47090) PERFS 6600'-7000', IN THE C.H. WEIR B WELL #14. THE #14 WILL BE A 2008 NEW DRILL. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC Order No. HOB-0250

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Richard A. Jenkins TITLE PETR. ENGINEER DATE 6/12/2008

Type or print name Richard A. Jenkins E-mail address: RJDG@Chevron.com Telephone No. 432-687-7120

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 19 2008
Conditions of Approval (if any):



Richard A. Jenkins
Petroleum Engineer
New Mexico Team

Permian Business Unit
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
Tel 432-631-3281
Fax 432-687-7871
rjdg@chevron.com

June 12, 2008

State of New Mexico
Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

Request to DHC the C.H. Weir B #14 (API: 30-025-38966)

Attention: Oil and Gas Regulatory Department

Chevron U.S.A. Inc. respectfully requests administrative approval for an amendment to downhole commingle the Weir; Blinebry, East (63800), Monument, Tubb (47090), and Skaggs, Drinkard (57000) in the C.H. Weir B #14. The #14 is located 660' FNL & 1980' FEL, Unit B, Section 11, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

The C.H. Weir B #14 is a 2008 Blinebry/Tubb/Drinkard new drill. It will be completed and produce all three zones. The proposed allocation percentages were calculated using cumulative production information of offset producers. Attached in support of this request is a well schematic diagram for the #14, a C107 form, a C102 form for each pool, a lease plat, and offset production information.

Chevron is the operator, with 50% working interest in the C.H. Weir B lease, and the royalty interest owners are the same in each reservoir.

If you require additional information or have any questions, please contact me by telephone at 432-687-7120, or by email at rjdg@chevron.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard A. Jenkins", with a long, sweeping horizontal line extending to the right.

Richard A Jenkins
Petroleum Engineer

Enclosure

cc: Denise Pinkerton
Denise Beckham
Mike Howell

REQUEST FOR EXEMPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

C.H. Weir B #14
API: 30-025-38966
660' FNL & 1980' FEL, Unit Letter B
Section 11, T20S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or areas established by Division Order No. R-11363.

Pools To Be Commingled In C.H. Weir B #14

(63800) Weir; Blinebry, East
(47090) Monument; Tubb
(57000) Skaggs; Drinkard

Perforated Intervals

Weir; Blinebry, East (5700'-6300')
Monument; Tubb (6300'-6600')
Skaggs; Drinkard (6600'-7000')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Blinebry	45	311	174	Calculated using well test and offset cum allocations
Tubb	54	138	252	Calculated using well test and offset cum allocations
Drinkard	59	242	136	Calculated using well test and offset cum allocations
Totals	158	690	562	L.R. Kershaw #16 - Well Test Report 12/3/2007

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	28.26	45.00	30.98 31	Calculated using offset cum's
Tubb	34.18	20.00	44.82 45	Calculated using offset cum's
Drinkard	37.64 38	35.00	24.20	Calculated using offset cum's
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

The well is on a Fee lease

C.H. Weir B #14**Blinebry/Tubb/Drinkard Offset Cumulative Production****Blinebry**

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
C.H. Weir B #2	1,877	53,506	0	0	1877	53506
C.H. Weir B #5	52,948	652,939	0	0	52948	652939
Total					54,825	706,445
Average					36,550	353,223

Tubb

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
C.H. Weir B #8	5,263	698,855	0	0	5263	698855
State A-2A #5	60,899	323,302	0	0	60899	323302
Total					66,162	1,022,157
Average					44,108	511,079

Drinkard

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
H.T. Orcutt NCT-H #2	4,271	52,164	0	0	4,271	52,164
H.T. Orcutt NCT-H #3	8,830	99,096	0	0	8,830	99,096
C.H. Weir B #2	108,359	523,161	0	0	108,359	523,161
C.H. Weir B #5	40,986	256,046	0	0	40,986	256,046
C.H. Weir B #9	57,740	481,559	0	0	57,740	481,559
State A-2A #5	96,564	394,966	0	0	96,564	394,966
State A-2A #6	24,067	124,311	0	0	24,067	124,311
Total					340,817	1,931,303
Average					48,688	275,900

Average Cums	Oil (BBL)	Gas (MCF)	Oil (%)	Gas (%)
Blinebry	36,550	353,223	28.26	30.98
Tubb	44,108	511,079	34.10	44.82
Drinkard	48,688	275,900	37.64	24.20

