$\frac{District\ I}{_{1625\ N}\ French\ Drive,\ Hobbs\ \ NM\ 88240}$

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W Grand Avenue Artesia, NM 88210

District III
1000 Rio Brazos Road, Azec NM 87410

District IV 1220 S St Francis Dr Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

APPLICATION FOR DOWNHOLE COMMINGLING

	_X_9	Single	Well
\mathbf{X}	Establish Pre-Appr	oved	Pools
	EXISTING W	/ELLI	3ORE
	Yes	X	_No

CHEVRON U.S.A INC.		15 SMITH RO Addres	DAD, MIDLAND, T	X 79705			
C.H. Weir B	#15	I-11-20S-	37E		LEA		
Lease	Well No		tion-Township-Rang		Coun	•	
OGRID No. 4323 Property Code	<u> 29920</u> API I	No. <u>30-025-3896</u>	Lease Typ	e:rederai _	State X_ree		
DATA ELEMENT	UPPE	CR ZONE	LOWE	ER ZONE			
Pool Name	WEIR, BLI	NEBRY, EAST	MONUM	ENT, TUBB	SKAGGS	, DRINKARD	
Pool Code	6	53800	4	7090	5	7000	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		o'-6290' ORATED	I .)'-6630' ORATED	6630'-6934 PERFORATED		
Method of Production (Flowing or Artificial Lift)	ARTIF	ICIAL LIFT	ARTIFI	CIAL LIFT	ARTIFI	CIAL LIFT	
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)		-		-		-	
Oil Gravity or Gas BTU (Degree API or Gas BTU)		36		36		36	
Producing, Shut-In or New Zone	NEV	W ZONE	NEV	V ZONE	NEV	V ZONE	
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production history, applicant shall be required to attach production estimates and supporting data)	L.R. KERSHAW #16 – Offset Date: 12/3/2007 Rates:		L.R. KERSHAW #16 – Offset Date: 12/3/2007 Rates:		Date: 12/3/2007 Rates:		
	Oil 86 BOPD	Gas 93 MCFPD	Oil 40 BOPD	Gas 375 MCFPD	Oil 32 BOPD	Gas 94 MCFPD	
Fixed Allocation Percentage (Note If allocation is based upon something other than current or past production, supporting data or explanation will be required)	Oil 54.44% 5520	Gas 16.48%	Oil 25.19%	Gas 66.75 % 67 %	Oil 20<i>3</i>7%	Gas 16.77 % 17 7 6	
		ADDITIONA	L DATA				
Are all working, royalty and overriding If not, have all working, royalty and over				t mail?	Yes <u>X</u> Yes	No No	
Are all produced fluids from all commit			·	a man.	Yes <u>X</u>		
Will commingling decrease the value of	f production?				Yes	No <u>X</u>	
If this well is on, or communitized with or the United States Bureau of Land Ma				ublic Lands	Yes	No	
NMOCD Reference Case No. applicabl	e to this well:						
Attachments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or comments.	at least one year. y, estimated prod or formula. and overriding ro	(If not available, attauction rates and suppoyalty interests for un	ach explanation.) porting data. ncommon interest	cases.			
		PRE-APPROV	ED POOLS			,	
If application is	to establish Pre-A	pproved Pools, the f	ollowing addition	al information will b	e required:		
List of other orders approving downhold List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved Po	ools	••				
I hereby certify that the information	above is true ar	nd complete to the	best of my know	ledge and belief.			
SIGNATURE MOUDE	Ju-	TITLE Petr	oleum Engineer	DATE	6/12/2008		
TYPE OR PRINT NAME Richard	A. Jenkins	_TELEPHONE N	IO. (<u>432)687-712</u>	<u>20</u>			
E-MAIL ADDRESSrjdg@che	vron.com						

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505

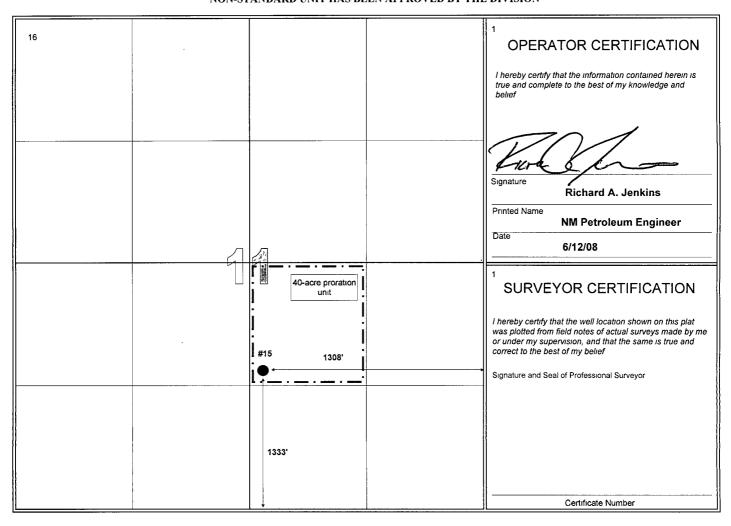
Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code 30-025-38967 63800						³ Pool Name Weir; Blinebry, East				
					⁵ Property Na C.H. Weir E			⁶ Well Number 15		
						Operator Name vron U.S.A., Inc.			⁹ Elevation 3574 '	
					10 Surface Lo	ocation				
UL or Lot No	Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the East/West I					ine County		
1	11	208	37E		1333'	South	1308'	East Lea		
			11 Bott	om Hole	Location If D	ifferent From S	urface			
UL or Lot No	Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the East/West				ne County			
¹² Dedicated Act 40	es ¹³ Joil	nt or Infill 14 C	onsolidation	Code 15 Ord	er No			.1		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505

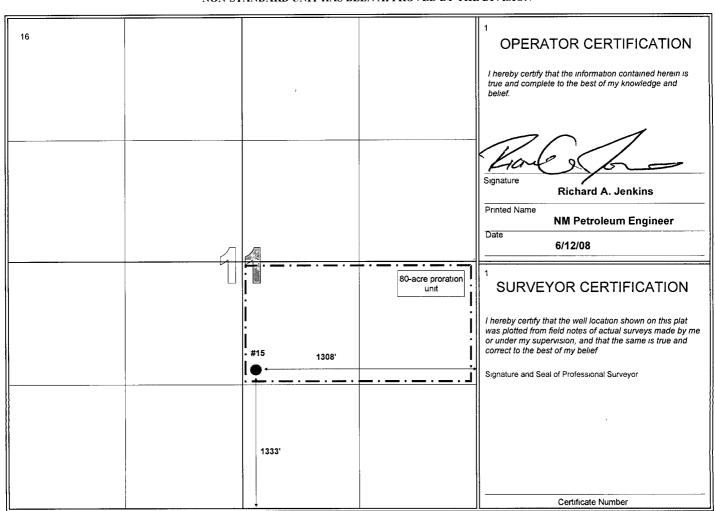
Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-38967						³ Pool Name Monument; Tubb					
					⁵ Property Na C.H. Weir E			⁶ Well Number 15			
⁷ OGRID 432 3	··					perator Name rron U.S.A., Inc.			⁹ Elevation 3574 '		
					¹⁰ Surface Lo	ocation					
UL or Lot No	Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the East/West I					East/West line	County		
ı	11	20\$	37E 1333' South 1308' East Lea				Lea				
	•		¹¹ Bott	om Hole	Location If D	ifferent From S	Surface				
UL or Lot No	Section	Township Range Lot Idn Feet from the North/South line Feet from the East/West I				East/West line	County				
Dedicated Act	res ¹³ Joir	nt or Infill 14 Co	onsolidation	Code 15 Ord	er No						

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505 Fee Lease - 3 Copies

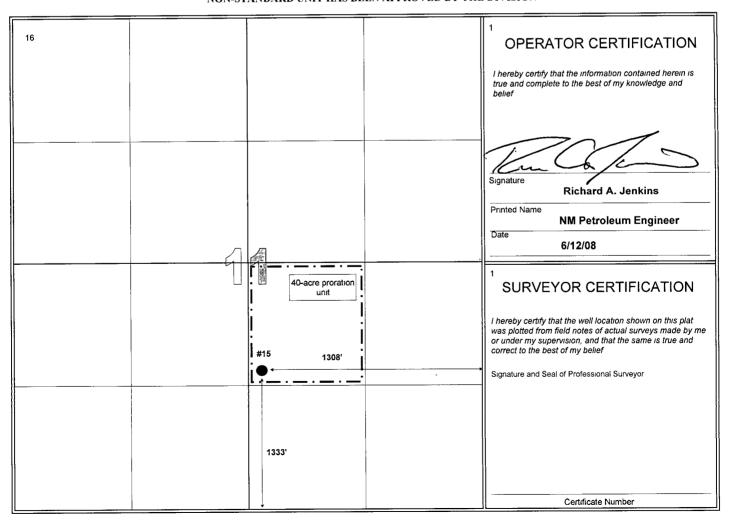
□ AMENDED REPORT

District IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 0-025-38967			² Pool Code 57000		³ Pool Name Skaggs; Drinkard				
					⁵ Property Nar C.H. Weir E		⁶ Well Number 15			
⁷ OGRID 432 3					⁸ Operator Na Chevron U.S.A.		⁹ Elevation 3574'			
					¹⁰ Surface Lo	cation				
UL or Lot No	Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the East/West					East/West I	line County	
ı	11	208	20S 37E 1333' South 1308' East Lea				Lea			
	<u> </u>		11 Bott	om Hole	Location If D	ifferent From S	Surface			
UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	line County	
¹² Dedicated Act	res ¹³ Joir	nt or infill 14 C	onsolidation	Code ¹⁵ Or	der No					

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C.H. Weir B #15

Location:

1333' FSL & 1308' FEL; T20S R37E Section 11

Unit Letter:

Field:

Weir East/Monument/Skaggs

County:

Lea

State: NM

Well Info:

Spud Date:

API:

30-025-38967

Cost Center:

WBS#:

RefNO: Lease:

Proposed

Wellbore Diagram

Elevations:

Licrationic	' .	
DF:	16'	
KB:	17'	
GL:	3561'	

Surface Casing

Size: 11 3/4", 42#, H-40 ST&C

Set: @ 520' With: 360 sx

Hole Size: 14 3/4"
TOC @ Surface

By: Circulation

Intermediate Casing

Size: 8 5/8", 24#, K-55 ST&C

Set @: 2750'
With: 775sx
Hole Size: 11"
TOC: Surface
By: Circulation

Blinebry

5690'-6290'

Tubb

6290'-6630'

Drinkard

6630'-6934'

Production Casing

Size: 5 1/2", 17#. L-80 LTC

Set @: 7000' With: 1080 sx Hole Size: 7 7/8" TOC: Surface

By: Circulation

Updated: 12-Jun-08

By: rjdg

PBTD:

TD: 7000'

