

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUN 1 6 2004
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-04484
5. Indicate Type of Lease <i>Federal</i> STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NM70948A - Federal
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit SWD
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat San Andres; SWD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Salt Water Disposal	8. Well Number 1
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat San Andres; SWD
4. Well Location Unit Letter <u>W</u> : <u>660'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>East</u> line Section <u>4</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair Csg. Leak & RTWI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/26/08 MIRU PU. ND WH & NU BOP. Att to rel pkr & parted 2-7/8" J-55 IPC tbg 5' below slips. MI rack 2-7/8" N-80 WS. PU & RIH w/4-11/16" overshot dress w/2-7/8" grapple on 13 jts of 2-7/8" N-80 tbg Tag fish @ 360' FS. Work over & latch onto fish, gain 28 pts weight. POOH LD 2-7/8" N-80 tbg w/4 to 8 pts drag. Fin POOH LD 2-7/8" J-55 IPC tbg & 5-1/2" injection pkr.
3/27/08 PU & RIH w/4-3/4" bit on 2-7/8" N-80 tbg. Tag fill @ 5,060' (perfs 4,414'-4,776'). POOH w/2-7/8" N-80 tbg & LD bit. SWI.

Procedure Cont'd. on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE: Kristy Ward TITLE: Regulatory Analyst DATE: 06/11/08
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: JUN 19 2008
Conditions of Approval, if any:

- 3/28/08** PU & RIH w/BJ 5-1/2" ten pkr on 2-7/8" N-80 tbg. Set pkr @ 4,366'. POOH LD 2-7/8" N-80 tbg & pkr. PU & RIH w/BJ 5-1/2" 1x injection pkr on 2-7/8", 6.5#, J-55, EUE, 8rd IPC tbg. Set pkr @ 4,365'. Rel on/off tool. RU pmp trk. Circ 115 BFW w/50 gals R-2264. Latch onto pkr. ND BOP & NU WH. PUH & set pkr @ 4,355. NU WH.
- 3/29/08** PUH & set pkr @ 4,323' & NU WH. Rel pkr & POOH w/2-7/8" IPC tbg & pkr. PU & RIH w/BJ 5-1/2" RBP on 2-7/8" N-80 tbg. Set RBP @ 4,355'. POOH w/2-7/8" N-80 tbg. PU & RIH w/BJ 5-1/2" Ten pkr on 2-7/8" N-80 tbg. Set pkr @ 4,339'.
- 3/30/08** Work tools to isolate csg leak fr 2,730' - 3,376'. Rel pkr. POOH w/2-7/8" N-80 tbg & LD pkr. PU & RIH w/BJ 5-1/2" LH 1x pkr on 2-7/8" N-80 tbg. Latch onto RBP. Rel RBP & PUH. Set RBP @ 3,333' & set pkr @ 3,315'. Test tools to 600 psig for 10" w/no loss. Rel pkr.
- 3/31/08** PUH & set pkr @ 2,740'. RIH & latch onto RBP. Rel RBP. PUH & set RBP @ 3,410' & set pkr @ 3,394'. PUH & set pkr @ 3,346'. Att to brk dwn csg leak fr 3,346' - 3,410' w/1500 psig. RIH & latch onto RBP. Rel RBP. PUH & set RBP @ 2,750' & set pkr @ 2,740'. Test tools to 600 psig for 10" w/no loss. PUH & set pkr @ 2,707'. RIH & latch onto RBP. Rel RBP. RIH & set RBP @ 3,333' & set pkr @ 3,315'. Test TCA fr 3,333' - surface w/600 psig for 10" w/no loss. RIH & latch onto RBP. Rel RBP. RIH & set RBP @ 4,355' & set pkr @ 4,340'. PUH & set pkr @ 3,315'.
- 4/1/08** RIH & latch onto RBP. Rel RBP. PUH & set RBP @ 3,505' & set pkr @ 3,250'. Att to brk dwn csg leak fr 3,250' - 3,505' @ 2500 psig. Unable to EIR.
- 4/2/08** POOH w/2-7/8" N-80 tbg & LD pkr. RU Dialog WL Equipment. RIH w/3-1/8" csg guns & CCL. Shoot 4 squeeze holes @ 3,376'. RD WL. Dump 2 sks of 20/40 mesh sand on top of RBP. PU & RIH w/5-1/2" pkr on 2-7/8" N-80 tbg. RU pmp trk. Spot 4 bbls of 15% NEFE acid across squeeze perfs. Displace acid w/19.6 BFW. Set pkr @ 3,250'. RU pmp trk. Brk dwn squeeze perfs @ 3,376' w/2500 psig. Rel pkr & POOH w/2-7/8" N-80 tbg & LD pkr.
- 4/3/08** PU & RIH w/ BJ 5-1/2" CICR & 2-7/8" N-80 tbg to 3,242'. RU BJ pump equipment & pump 25 BFW to clear CICR. Set CICR @ 3,242'. L&T TCA to 500 psig & monitor. Squeeze 5-1/2" csg leak from 3,346'-3,376' w/ 100 sks Class "C" w/ 2% CaCl @ 2 BPM, 1,300 psig. Tailed w/ 50 sks class "C" neat @ 2 BPM, 1,800 psig, displace w/ 8 BFW @ 1/2 BPM, 2,500 psig. Shut down w/ press holding. Sting out of CICR. POOH w/ 5 stds 2-7/8" N-80 tbg. RU pump equipment & reverse out 50 sks to 1/2 pit, RD pmp equip & finsh POOH w/ 2-7/8" tbg.
- 4/4/08** PU & RIH w/4-3/4" bit, 6 - 3-1/2" DC's on 2-7/8" N-80 tbg. Tag cmt @ 2,907' RU swivel. Brk circ. DO cmt fr 2,907' to 3,242'. Circ hole clean.

4/5/08 Brk circ. DO CICR & cmt fr 3,242' to 3,410'. Circ hole clean to 3,452'.

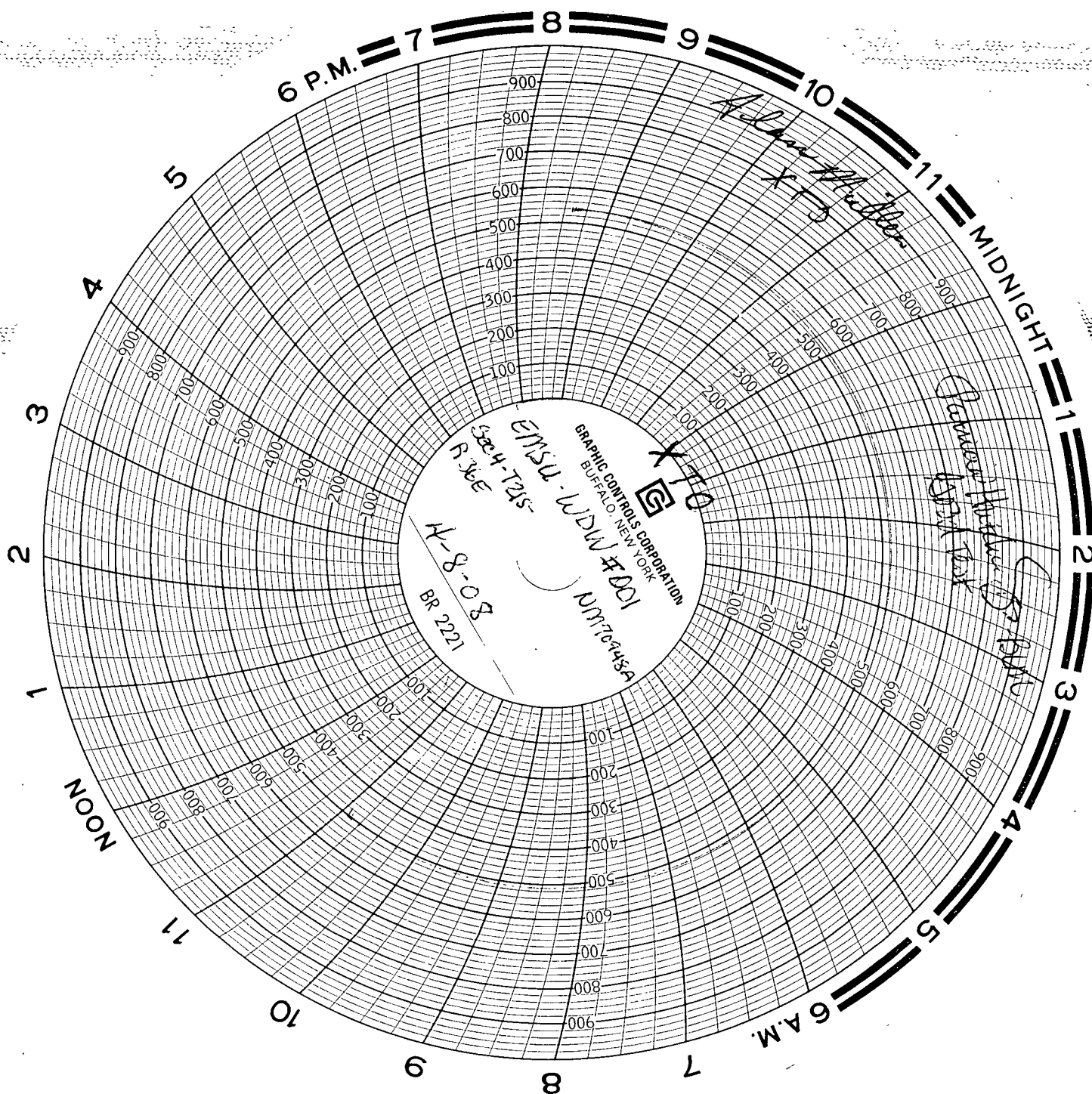
4/8/08 RIH w/ret head on EOT. Washed sd off RBP @ 3,505'. Latched on to RBP. Rel plug. POOH & LD WS w/RBP. PU & RIH w/5-1/2" BJ1X pkr w/1.875" F profile nipple on 137 jts of 2-7/8", 6.5#, J-55, EUE, 8rd IPC tbg (new). Set pkr @ 4,355'. RU Parker pmp trk. Rel on/off tool, circ 115 BFW pkr fluid. Latched on to pkr. Press tstd TCA to 500 psig for 30". Held Ok. RD. ND BOP. NU WH. RU pmp trk & pmpd out plug w/1,800 psig. RD.

Tubing Location: Lower

ZONE		Top	Btm	
1	Desc: San Andres	Perf: 4,414.00	Perf: 4,776.00	OH: No
Object				
1	Desc: 5-1/2" x 14#	Id: CIBP	Depth: 5,315.00	
Object				
2	Desc: 5-1/2" BJ1X	Id: Pkr	Depth: 4,348.00	
Object				
3	Desc:	Id:	Depth: 0.00	

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Depth</u>	<u>Top</u>	<u>Btm</u>	<u>Length</u>
1	Packer	2-3/8" x 5-1/2" WLEG	New	4,355.24	4,355.65		0.41'
1	manual	Packer - 2-3/8" x 5-1/2" BJ1X	New	4,347.98	4,355.24		7.26'
1	manual	Packer - 5-1/2" x 2-3/8" On/off tool w/1.875 F Nipple	New	4,346.50	4,347.98		1.48'
1	manual	Packer - 2-7/8"(box) x 2-3/8"(pin) cross over	New	4,346.06	4,346.50		0.44'
137	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd, IPC Tubing (TK-70)	New	11.00	4,346.06	4,335.06'	
Total							4,344.65'
KB Corr							11.00'
Landed @							4,355.65'

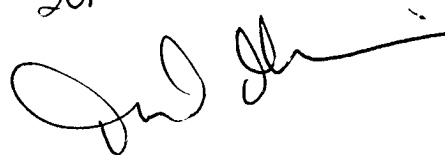
4/9/08 RDMO PU. RU Key pmp trk. Pressd 5-1/2" TCA to 500 psig for 30" & Performed MIT tst for NMOCD & BLM (tst was witnessed by BLM rep Patricia Hutchings). Held ok. RD pmp trk. RWTI.



XTO
SWD WBU #1
UNIT W, SEC 4, T21S, R36E
EED UNIT # NM 70948A

Key 407
DAVID MACIAS
TRK # 0113237

TB & PSI
CASING & PSI
INT & PSI
SURFACE & PSI



REC'D/MIDLAND
APR 10 2008