Submit 3 Copies To Appropriate District Office District I	Energy, Minerals and Natural Resources			Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API	NO. 30-05-29035
1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate	Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 🛛	
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			7. Lease Name or Unit Agreement Name Manry Elliott	
			8. Well Number #3	
2. Name of Operator Read & Stevens, Inc.			9. OGRID Number 018917	
3. Address of Operator			10. Pool name or Wildcat	
P. O. Box 1518, Roswell, NM 88202-1518			TV; Po	enn (Gas)
4. Well Location Unit Letter: P 990 feet from the South line and 660 feet from the East line				
Section: 22 Township: 11S Range: 31E NMPM County: Chaves				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			171	, .
Pit or Below-grade Tank Application ☐ or Closur	3,318'	-		. ,
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A COMMENCE OF ILLING OPNS. OTHER: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
MIRU. OCD notified of spud and cmt on 4/14/2008. No witness. Ran 10 jts 13 3/8" 40# H-40 csg @ 406'. Cmt first stage w/170 sxs cmt + additives. Cmt 2 nd stage w/200 sxs cmt. Circ to surface. WOC. NUBOP. Drlg. Ran 86 jts of 8 5/8" 32# LT&C csg @ 3,702'. Csg on bottom and circ. Lead cmt w/1075 sxs cmt + additives. Tail w/200 sxs neat cmt. Displace w/fresh wtr. Circ cmt. ND. Set slip on 8 5/8" w/90K on slip. NUBOP.				
APR 29 2000				
HOBBS OCD				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
	, a general	permit 🗀 or un (uttuent	and marive of	eb-approved plan
Sem 1				
TITLE Operations Manager Type or print name John Maxey, Jr E-mail address: DATE: 04/28/2008 Telephone No. 505/622-3770 TITLE PETROLEUM ENGINEER DATE DATE: 04/28/2008 Telephone No. 505/622-3770 DATE: 04/28/2008 Telephone No. 505/622-3770 DATE: 04/28/2008				