Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB No 1004-0137

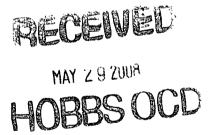
Expires July 31, 2010

5 Lease Serial No.

NM 67717

Do not use this f	OTICES AND REPO orm for proposals t Use Form 3160-3 (A	ORTS ON WELLS o drill or to re-enter ar PD) for such proposal	ı İs.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other				8 Well Name and No. ARAPAHOE AKP FEDERAL 1	_
2 Name of Operator Lime Rock Resources A, L.P. /				9. API Well No. 3002531540	
3a. Address Heritage Plaza, 1111 Bagby St Suite 4600, Houston, TX 77002		3b Phone No (include area co (713) 292-9510	de)	10. Field and Pool or Exploratory Area RATTLESNAKE FLAT; DELAWARE	
4 Location of Well (Footage, Sec., T, Unit Letter & 1.996 feet from the South line a County O 330	R , M., or Survey Description and 1,980 feet from the East line Se 1650) ection 14 Township <i>58</i> Range 24€ NM 29 265 33 E	IPM Lea	11. Country or Parish, State LEA COUNTY, NM	
12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHER DATA	_
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	luction (Start/Resume) Water Shut-Off lamation Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	omplete	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal	=
the proposal is to deepen direction Attach the Bond under which the	ally or recomplete horizontal work will be performed or proved operations If the operati Abandonment Notices must	ly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completi	I measured as BLM/BIA. I on or recomp	ate of any proposed work and approximate duration thereof, and true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days pletion in a new interval, a Form 3160-4 must be filed once g reclamation, have been completed and the operator has	If

See attached sheet.



MAY 2 8 2008

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		
C. Tim Miller	Title VP - Operations	
Signature C. A. Milk	Date 05/20/2008	
THIS SPACE FOR FE	DERAL OR STATE OFFICE USE	
Approved by Aug. St. 51 54 2	Fi Title Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon	of certify 1 would Office Office	
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for an	y person knowingly and willfully to make to any department or agency of the United	States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

LIME ROCK RESOURCES A, L.P. ARAPAHOE AKP FEDERAL 1 SECTION 29-26N-33E LEA COUNTY, NM

WELL ABANDONMENT

<u>4/24/2</u>008

SAFETY MEETING - MI RU - TEST TUBING - PUMP STUCK - BACK OFF - POH WITH RODS - ND WELLHEAD - NU BOP - SHUT DOWN FOR NIGHT

4/25/2008

SAFETY MEETING - CAN'T MOVE TUBING - JAR AND PUMP ON TUBING - CALL AND GOT APPROVAL TO CUT TUBING MONDAY - RIH AND TAG RODS @ 3975' - SHUT DOWN FOR NIGHT

4/26/2008

SAFETY MEETING – RIH WITH TUBING CUTTER – TAG RODS @ 3980' – CUT TUBING – TUBING NOT FREE – CALL BLM – OK TO SPOT PLUG – SPOT 30 SACKS @ 3980' – POH – WOC – RIH TO TAG – NO TAG – SPOT 90 SACKS – POH – WOC – SHUT DOWN FOR NIGHT

4/29/2008

SAFETY MEETING – RIH AND CUT TUBING @ 3725' – WORK PIPE – NOT FREE – CANNOT PUMP INTO IT – CALL BLM – RIH AND CUT CASING @ 3110' – POH – PUMP 40 BBLS PLUGGING MUD – WELL ON VACUUM – PUMP 25 SACKS – POH – WOC – SHUT DOWN FOR NIGHT

4/30/2008

SAFETY MEETING -- RIH TO TAG -- NO TAG -- SPOT 25 SACKS @ 3110' -- POH -- SDFD DUE TO WIND

5/1/2008

SAFETY MEETING - RIH AND TAG @ 3110' - SPOT 25 SACKS - POH - WOC - SDFD DUE TO WIND

5/2/2008

SAFETY MEETING – RIH AND TAG @ 2960' – POH – RIH AND PERF @ 2770' – POH – RIH AND SPOT 25 SACKS – POH – WOC – RIH AND TAG @ 2581' – POH – RIH AND PERF @ 772' – POH – RIH AND SPOT 40 SACKS – SHUT DOWN FOR NIGHT.

5/5/2008

SAFETY MEETING – RIH AND TAG @ 611' POH – RIH AND PERF @ 80' – POH – RIH WITH PACKER – CIRCULATE 25 SACKS TO SURFACE – RIG DOWN – DIG OUT WELLHEAD – CUT OFF WELLHEAD – CUT OFF ANCHORES – INSTALL DRYHOLE MARKER – LEVEL LOCATION – CLEAN UP LOCATION. **WELL P&A.**



FINAL ABANDONED WELLBORE

\$ 1-4x (2x4)

25 sack plug from 80' to surface

40 sack plug from 772' to 611' (tagged)

8-5/8", 24#, J-55, ST&C Casing @ 722'

25 sack plug from 2,770' to 2,581' (tagged)

50 sack plug from 3,110' to 2,960' (tagged)
___ Top of 2-7/8" Tubing @ 3,110' & EOT @ 4,950

90 sack plug @ 3,980'

2.5"x1.50"x22' Pump on rod string consisting of $25 - \frac{3}{4}$ " rods & 10 - 1" rods w/ top of fish @ 3,975'

TOC @ 4,116'

.2-7/8" Tubing w/ SN @ 4,913' & EOT @ 4,950

Tubing Anchor @ 4,750'

Delaware Perfs: 4,820-30'; 4,837-39'; 4,846-52' & 4,855-59 (32 - 0.42" DIA holes)

Delaware Perfs: 4,892-98' (14 - 0.42" DIA holes)

PBTD @ 5,032'

5-1/2"; 15.5#; J-55; LT&C Casing @ 5,197'

Cement plug from 5,197-5,300'

TD @ 6,815'

Lime Rock Resources Arapaho AKP Federal 1 Sec 290-26S-33E Lea County, NM