Submit 3 Copies To Approp Office	oriate District		of New Me			Form C-103	
District I 1625 N French Dr., Hobbs	, NM 88240	Energy, Miner	als and Natu	iral Resources	WELL API NO.	May 27, 2004	+
District II 1301 W Grand Ave, Artes	1a NM 88210	OIL CONSE	RVATION	DIVISION	<u>30-025-38670</u>		_
District III		1220 Sc	outh St. Fran	ncis Dr.	5. Indicate Type of L STATE	FEE	
1000 Rio Brazos Rd , Aztec District IV	, NM 87410	Santa	a Fe, NM 8'	7505	6. State Oil & Gas L		
1220 S St. Francis Dr , San 87505	ta Fe, NM						
SUI		ES AND REPORTS			7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FOR DIFFERENT RESERVOIR					State A Caus		
PROPOSALS )	_	```	,		State A Com 8. Well Number	8	-
<ol> <li>Type of Well: Oil</li> <li>Name of Operator</li> </ol>	Well Ga	as Well 🛛 Other			9. OGRID Number		_
EnerVest Operation	ig. L.L.C.			-	9. OOKID Nullibel	143177	
3. Address of Operato 1001 Fannin, Suite	or	n, TX 77002			10. Pool name or Wi Eumont (Yates-7 Riv		
4. Well Location				l			-
Unit Letter	<u>X</u> : <u>660</u>	feet from the	South	line and 475	feet from the	East line	
Section	5	Townshi	1	Range 36E	NMPM	County Lea	
na ser dan para da ser da s Ser da ser da		GR = 3,576'		, RKB, RT, GR, etc.)			
Pit or Below-grade Tank A							
					nce from nearest surface v	vater	
Pit Liner Thickness:	mil	Below-Grade Tank:			struction Material		
1	2. Check Ap	propriate Box to	o Indicate N	ature of Notice, I	Report or Other Da	ta	
NOT	ICE OF INTI	ENTION TO:		SUBS	SEQUENT REPO	RT OF:	
PERFORM REMEDIA		PLUG AND ABANE		REMEDIAL WORK		TERING CASING	
		CHANGE PLANS MULTIPLE COMPL		COMMENCE DRIL			
PULL OR ALTER CAS			- []	CASING/CEMENT	JOB 🛛		
OTHER:			. 🛛		pletion		
					give pertinent dates, i ach wellbore diagram		
or recompletio	• •	). SEE NULE $110$ .	5. For Multip	te Completions. Au	ach wendore diagram	n proposed completio	л
•							
		ig #201. Spud 12-3	1/4" hole @ 2	:00 p.m.			
02/24/2008: Drill 02/25/2008: Ban 8		0°. at 1250'. Cmt w/ 2	70 sx lead and	t 125 sx tail			
03/03/2008: Well			, o sit loud dit				
		at 3670'. Cmt w/ 2	00 sx lead and	d 400 sx tail.			
03/05/2008: Rig re	eleased @ 6:00	a.m.			REU	enver	
					JUN 1	1 2008	
					LIAN		
					FRUBB	SIMD	
I hereby certify that the grade tank has been/will be	information ab	ove is true and cor	plete to the b	est of my knowledge	and belief. I further ce	rtify that any pit or below	V-
graue tank has been/will be	, A /	// $//$ $//$	CD guidelines	🖂, a general permit 🛄 (	n an (allached) alternative	UCD-approved plan 🛄	•
SIGNATURE Br	idget 4	Selfrech_	TITLE	Regulatory Tech.	D	ATE <u>4/30/2008</u>	
Type or print name	Bridget Helfr	ich	E-mail addre	ss: <u>bhelfrich@enerv</u>	vest.net Telephor	ne No. <u>713-495-6537</u>	

Тур	e or pi	int n	ame
<u>For</u>	State	Use	Only

TITLEETROLEUM ENGINEER

Telephone 1	No. <u>713-495-6537</u>
JUN 	i 2 0 2008

7

APPROVED BY: Conditions of Approval (if any):

	of New Mexico	Form C-103
Office Energy, Miner	rals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSE	ERVATION DIVISION	30-025-38670
	outh St. Francis Dr.	5. Indicate Type of Lease STATE 🛛 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM		0. State Off & Gas Lease NO.
87505 SUNDRY NOTICES AND REPORT	S ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (	FORM C-101) FOR SUCH	State A Com
PROPOSALS) 1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other	<u>.</u>	8. Well Number 8
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number 143199
EnerVest Operating, L.L.C.		
3. Address of Operator		10. Pool name or Wildcat
1001 Fannin, Suite 800 Houston, TX 77002		Eumont (Yates-7 Rivers-Queen) (Gas)
4. Well Location		· · · · · · · · · · · · · · · · · · ·
Unit Letter X : 660 feet from the	South line and 47	5 feet from the <u>East</u> line
	ip 21S Range 36E	NMPM County Lea
	w whether DR, RKB, RT, GR, etc.,	
GR = 3,576'	-	and the strength of the streng
Pit or Below-grade Tank Application 🗌 or Closure 🛛 CLOSED-	LOOP SYSTEM	
Pit typeDepth to GroundwaterDistance from	n nearest fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank	: Volumebbls; Co	onstruction Material
12. Check Appropriate Box to	o Indicate Nature of Notice	Report or Other Data
12. Check Appropriate Box is	o indicate i vature of i volice,	Report of Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 🛛 PLUG AND ABANI	DON 🔲 🛛 🛛 REMEDIAL WOR	K 🛛 ALTERING CASING 🗌
TEMPORARILY ABANDON 🔲 CHANGE PLANS		LLING OPNS. P AND A
PULL OR ALTER CASING 🛛 MULTIPLE COMPI		Т ЈОВ 🗌
OTHER: 13. Describe proposed or completed operations. (Cl		npletion
of starting any proposed work). SEE RULE 110		
or recompletion.	s. For maniple completions. Th	auen wenebere augram er proposed comprehen
3/7/2008 through 3/12/2008:		
Perforate: 2733'-3527' w/ 1 JSPF. Shoot w/ 0.36'	' EHD, 22 gram charges w/ 37" p	enetration. Total of 41 holes.
Acidize:4060 gals 15% HCL w/ 75 ball sealers.Frac:296,324 lbs total sand pumped.		
Trac. 290,524 los total salid pumped.		FREMER
		evened
		JUN 1 1 2008
	a 5 ve	
I hereby certify that the information above is true and con	nplete to the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMC		
SIGNATURE B. A. A. Alallich		
SIGNATURE Dridget Helfrid	TITLE Regulatory Tech.	DATE4/30/2008
Type or print name <u>Bridget Helfrich</u>	E-mail address: <u>bhelfrich@ener</u>	<u>vest.net</u> Telephone No. <u>713-495-6537</u>
For State Use Only		receptione no. <u>713-473-0337</u>
	PETROLEUM ENGIN	FER LITE
APPROVED BY:		DATE DATE N 2 0 2008
Conditions of Approval (if any):		
-		

	and a subject of the	and the second sec	
Control On	illing, Inc. Comp		STAT
API	Number	r:	
Loc	ation:	600' FSL & N.M.P.M.,	

4725 Loop 322 / Abilene Texas 79602

## RECEIVED

## JUN 1 8 2008 HOBBS OCD

30.025-38670

TE COMA #8 Whit P

Location: 600' FSL & 475' FEL, Sec. 5, Township 21 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Operator: <u>Enervest Operating, LLC</u>

Drilling Contractor: Union Drilling, Inc.

The undersigned hereby certifies that she is an authorized representative of the drilling contractor who drilled the above described well and that deviation survey tests were conducted and she obtained the following results:

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	250	3/4	1.31	3.27	3.27
250	261	3/4	1.31	3.42	6.69
511	974	2 1/4	3.93	38.25	44.94
1485		1/2	0.87	8.33	53.26
2439	954		5.24	41.94	95.20
3240	801		1.75	7.50	102.70
3670	430		1 1.75		•

RECORD OF INCLINATION

	Drilling Contractor: <u>Union Drilling, Inc.</u> By: <u>Aunc Munc</u> Laura Young Title: <u>Office Manager</u>	
Subscribed and sworn to be	fore me this <u>3</u> <sup>th</sup> Day of <u>May</u> , 2008. <u>Maralley</u> Notary Public My Commission Expires: <u>10.05.09</u>	/
COUNTY OF TAYLOR	)	Kz
STATE OF TEXAS	) A Notary Public, State of Texas My Commission Exp 10-05-09	
and the second		