

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38670
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name  State A Com
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 8
2. Name of Operator EnerVest Operating, L.L.C.		9. OGRID Number 143199
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002		10. Pool name or Wildcat Eumont (Yates-7 Rivers-Queen) (Gas)
4. Well Location Unit Letter <u>X</u> : <u>660</u> feet from the <u>South</u> line and <u>475</u> feet from the <u>East</u> line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR = 3,576'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> CLOSED-LOOP SYSTEM Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: Completion <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/23/2008: MIRU Union Drlg Rig #201. Spud 12-1/4" hole @ 2:00 p.m.  
 02/24/2008: Drill 11" hole to 1250'.  
 02/25/2008: Ran 8-5/8" csg. Set at 1250'. Cmt w/ 270 sx lead and 125 sx tail.  
 03/03/2008: Well TD'd & logged @ 3,670'.  
 03/04/2008: Ran 4-1/2" csg. Set at 3670'. Cmt w/ 200 sx lead and 400 sx tail.  
 03/05/2008: Rig released @ 6:00 a.m.

**RECEIVED**  
 JUN 11 2008  
**HOBBS OCD**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bridget Helfrich TITLE Regulatory Tech. DATE 4/30/2008

Type or print name Bridget Helfrich E-mail address: bhelfrich@enervest.net Telephone No. 713-495-6537  
**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 20 2008  
 Conditions of Approval (if any):

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
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1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38670
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

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11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR = 3,576'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> CLOSED-LOOP SYSTEM		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

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3/7/2008 through 3/12/2008:

Perforate: 2733'-3527' w/ 1 JSPF. Shoot w/ 0.36" EHD, 22 gram charges w/ 37" penetration. Total of 41 holes.  
Acidize: 4060 gals 15% HCL w/ 75 ball sealers.  
Frac: 296,324 lbs total sand pumped.

RECEIVED

JUN 11 2008

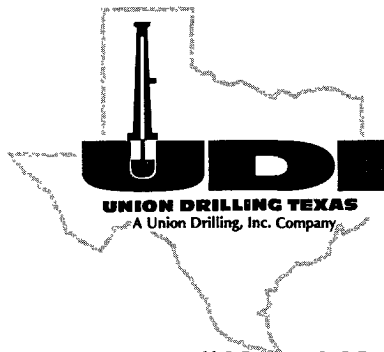
HOBBS OCD

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SIGNATURE Bridget Helfrich TITLE Regulatory Tech. DATE 4/30/2008

Type or print name Bridget Helfrich E-mail address: bhelfrich@enervest.net Telephone No. 713-495-6537  
**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 20 2008  
Conditions of Approval (if any):



RECEIVED

JUN 18 2008

HOBBS OCD

Well Name & Number:

STATE COM #8 Unit P

API Number:

30-025-38670

Location:

600' FSL & 475' FEL, Sec. 5, Township 21 South, Range 36 East,  
N.M.P.M., Lea County, New Mexico

Operator:

Enervest Operating, LLC

Drilling Contractor:

Union Drilling, Inc.

The undersigned hereby certifies that she is an authorized representative of the drilling contractor who drilled the above described well and that deviation survey tests were conducted and she obtained the following results:

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	250	3/4	1.31	3.27	3.27
511	261	3/4	1.31	3.42	6.69
1485	974	2 1/4	3.93	38.25	44.94
2439	954	1/2	0.87	8.33	53.26
3240	801	3	5.24	41.94	95.20
3670	430	1	1.75	7.50	102.70

Drilling Contractor: Union Drilling, Inc.

By:

*Laura Young*  
Laura Young

Title: Office Manager

Subscribed and sworn to before me this 13<sup>th</sup> Day of May, 2008.

Notary Public

My Commission Expires:

10-05-09

COUNTY OF TAYLOR )

STATE OF TEXAS )

