

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; bottom: 0; right: 0;">HOBBS</div> <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; right: 0; bottom: 0; text-align: center; font-size: 1.5em;">             JUN 1 2008              CONSERVATION DIVISION              1220 South St. Francis Dr.              Santa Fe, NM 87505           </div> </div>		Form C-105 Revised June 10, 2003							
		New Mexico Energy, Minerals and Natural Resources									
		WELL API NO. 30-025-38670									
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
		State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
1a. Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER				7 Lease Name or Unit Agreement Name  State A Com							
2. Name of Operator EnerVest Operating, L L C				8 Well No. 8							
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002				9 Pool name or Wildcat Eumont (Yates-7Rivers-Queen) (Gas)							
4 Well Location  Unit Letter <u>X/P</u> <u>660</u> Feet From The <u>South</u> Line and <u>475</u> Feet From The <u>East</u> Line  Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County											
10 Date Spudded 2-23-08		11 Date T.D Reached 3-3-08		12. Date Compl (Ready to Prod.) 4-12-08							
13. Elevations (DF& RKB, RT, GR, etc.) GR = 3576'		14 Elev Casinghead		15. Total Depth 3670'							
16. Plug Back T.D. 3644'		17 If Multiple Compl How Many Zones?		18 Intervals Drilled By Rotary Tools Cable Tools X							
19. Producing Interval(s), of this completion - Top, Bottom, Name Eumont (Yates-7 Rivers-Queen) (Gas)				20 Was Directional Survey Made No							
21. Type Electric and Other Logs Run Spectral Density, Dual Spaced Neutron, Spectral Gamma Ray and Dual Laterolog, Micro-Guard				22. Was Well Cored No							
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	24#	1250'	12-1/4"	395sx							
4-1/2"	11.6#	3670'	7-7/8"	600sx							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
					2-3/8"						
					3600'						
26. Perforation record (interval, size, and number)  2733'-3527' w/ 41 holes, 1 JSPF.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2733'-3527'</td> <td>Acidized w/ 4060gals 15% HCL w/ 75 ball sealers.</td> </tr> <tr> <td>2733'-3527'</td> <td>Fraced w/ 296,324 lbs sand.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2733'-3527'	Acidized w/ 4060gals 15% HCL w/ 75 ball sealers.	2733'-3527'	Fraced w/ 296,324 lbs sand.
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<b>28. PRODUCTION</b>											
Date First Production 4-12-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) Producing							
Date of Test 4-18-08	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 143						
Water - Bbl. 2	Gas - Oil Ratio N/A										
Flow Tubing Press SI	Casing Pressure 32	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 143	Water - Bbl. 2						
Oil Gravity - API - (Corr) N/A											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By						
30 List Attachments Spectral Density, Dual Spaced Neutron, Spectral Gamma Ray (LOG) and Dual Laterolog, Micro-Guard (LOG)											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <u>Bridget Helfrich</u>		Printed Name: Bridget Helfrich		Title: Regulatory Tech. Date: 4-30-08							
E-mail Address: bhelfrich@enervest.net											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology