

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38823
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Prairie Fire State
8. Well Number 2
9. OGRID Number 224400
10. Pool name or Wildcat Osudo; Morrow, West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Edge Petroleum Operating Company, Inc.

3. Address of Operator
1301 Travis Suite 2000 Houston, TX 77002

4. Well Location
Unit Letter M : 1263 feet from the South line and 660 feet from the West line
Section 35 Township 20S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3705'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PRODUCTION CASING & CEMENT:

6-10-08 Run 4 1/2" 13.5# P-110 LTC casing as follows: double valve float shoe, 1 jts. 4 1/2" csg., float collar & 296 jts. 4 1/2" csg. casing set depth 13,780'.

6-11-08 Cemented w/ 660 sks "H" cmt., Wt. - 15.56, Yield- 1.2. Pump 20 bbl mud push, start plug down & displace w/ 7.50% KCL, bump plug to 500 psi over- held OK. ND BOP, rig down, release rig @ 11:00 pm.

RECEIVED

JUN 16 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 6-13-2008

Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER
Conditions of Approval (if any):

JUN 20 2008