

RECEIVED

OIL CONSERVATION DIVISION  
JUN 20 2008  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD

WELL API NO.

30-025-03809

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

LOVINGTON SAN ANDRES UNIT

8. Well Number 53

9. OGRID Number 241333

10. Pool name or Wildcat

LOVINGTON GRAYBURG, SA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line

Section 1 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER INTENT TO RETURN TO PRODUCTION

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO DRILL OUT THE CIBP, CLEAN OUT &amp; ACIDIZE, AND RETURN THE WELL TO PRODUCTION.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 06-19-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

## For State Use Only

APPROVED BY: Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008

Conditions of Approval (if any):

## NOI TO PUT BACK ON PRODUCTION LOVINGTON SAN ANDRES UNIT #53

Chevron respectively seeks permission to put back on production the Lovington San Andres #53: 660' FSL and 1980' FWL ; Unit Letter N, Sec 1; T17S and R36E; Perfs: 4624 - 5000. Drill out CIBP, Clean Out and Acidize.

Our procedure is as follows:

1. MIRU;
2. NDB1 Flange; NUBOP
3. Drill out CIBP set @ 4593'
4. Clean out to TD
5. POH w/ WS & Drill bit
6. TIH W/ PerfClean Tool, Packer
7. Stage Wash Open Hole from 4624 – 5000 w/ water
8. Stage Wash Open Hole from 5000 – 4624 w/ acid
9. Shut in for 1 hr to let Acid work
10. RIH to 5000', drop ball open bypass on tool, Circulate well clean
11. Pull up to check valve and remove check valve out, Set PKR @ 4130 tailpipe @ 4624. Test Packer and monitor through job.
12. Start pumping down tubing to establish rate and pressure. Adjust Rock Salt Accordingly.
  - A Pump 500 gallons acid down tbg.
  - B Pump 500 gallons of gelled brine with 600 lbs +/- rock salt
  - C Pump 1000 gallons of acid
  - D Pump 1000 gallons of gelled brine with 1000 lbs +/- rock salt
  - E Pump 1500 gallons of acid
  - F Pump 1000 gallons of gelled brine with 1200 lbs +/- rock salt
  - G Pump 1250 gallons of acid
  - H Pump 1250 gallons of gelled brine with 1400 lbs +/- rock salt
  - I Pump 1250 gallons of acid
  - J Pump 1250 gallons of gelled brine with 1800 lbs +/- rock salt
  - K Pump 1500 gallons of acid
  - L Flush tubing with 18 bbls of brine.
- 13 Shut well in 1 hour.
- 14 Swab or flow back to recover load.
- 15 Unset Pkr and tag bottom to check for fill.
- 16 POOH with tools return well to production