

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Lease Serial No NM1151
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79705	3b. Phone No (include area code) 432-620-6740	7. If Unit or CA/Agreement, Name and/or No. EMSUB
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 330' FEL, Unit Ltr. I, Section 10, T-20S, R-36E		8. Well Name and No. Eunice Monument / South Unit B #862
		9. API Well No 30-025-04205 /
		10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg-San Andres /
		11. County or Parish, State LEA / NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CORRECTED COPY (i.e. copy dated 5/20/08)

- Intent to P&A Well. MIRU PU. ND WH. NU BOP. MIRU Wireline. Run CBL to determine TOC behind 5-1/2" csg. If TOC is deeper than 50 feet from surface, perforate sqz holes in 5-1/2" and circulate to surface.
- TIH w/2-7/8" workstring & tag CIBP @ 3,760'.
- Mix & circulate 9.0 ppg mud. Spot 50 sx cement. PUH tp 2,900' and circulate clean.
- WOC overnight. Tag TOC @ 3,080' next morning.
- PUH to 2,800'. Spot 30 sx cement. PUH to 2,250' & circulate clean. Tag TOC @ 2,450'.
- PUH to 1,600'. Spot 50 sx cement. PUH to 900' & circulate clean. Tag TOC @ 1,022'.
- PUH to 500'. Fill cement inside 5-1/2" casing from 500' to surface. This should take roughly 43 sks plus 5% excess so assume a total of 45 sks for the surface plug.
- POOH and lay down all equipment. RDMO plugging company
- Cut off wellhead and anchors, install dryhole marker, and clean location.

Perf & squeeze @ 500' fill 5-1/2" x 7-5/8" annulus -
Set cement plug inside 5-1/2" @ 60' and circulate to surf. CW

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kristy Ward	Title Regulatory Analyst
<i>Kristy Ward</i>	Date 06/20/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Chris Williams</i>	OC DISTRICT SUPERVISOR/GENERAL MANAGER	Title Office	Date JUN 27 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OCD - COPY

WELL DATA SHEET**FIELD:** Eunice Monument**WELL NAME:** EMSUB #862**FORMATION:** Grayburg

LOC: 2310' FSL & 330' FEL
TOWNSHIP: 20-S
RANGE: 36-E

SEC: 10, Unit Ltr: I
COUNTY: Lea
STATE: NM

DF: 3591'
GL: 3584'
DF-GL = 7'

CURRENT STATUS:
API NO: 30-025-04205
CHEVNO: FA5350

Date Completed: 4/16/38**Initial Production:** 216 bopd, 0 bwpd, 224 mcf**Initial Formation:** Grayburg**From:** 3772' to 3891'**Completion Data**

4/38 Cmpltd OH 3772' - 3891' 216 BOPD W/ 1037 GOR

Subsequent Workover or Reconditioning:

9/67 750 gal solvent dwn csg. Pmpd 500 gal scale inhibitor. RTP
 2/83 c/o 10' fill to 3856' Perf OH @ 3775-80, 3787-97, 3815-24,
 3837-47 Acdz OH w/ 80 bbls 15% HCl in 2 stgs. Ppd chemical
 squeeze. RTP 2 BO, 3 BW 38 MCFGPD.

EMSUB WELL WORK

5/91 MURU PU Test csg to 500 psi, ok. RIH w/ bit attempting to deepen Deepen to 4400'
 RU Halliburton Logging Service Log w/ GR-Neutron Spectral Den. log.
 Swab test Swab well f/ 4180' - 4405'. RU HOWCO. Pmp 30 sx cmt down tbg for balanced
 plug f/ 4180'-4405' Under reamed f/ 3782' to 4180'. Ran 18 Jts. 4 1/2 K55 11.6# RFC
 Liner & Baker Liner Hanger liner from 3446' to 4180' Liner cemented w/75 sx Did not
 bump plug No cement on TOL Load CSG & TST Liner Top to 500 psi f/30 min Lost 50
 psi

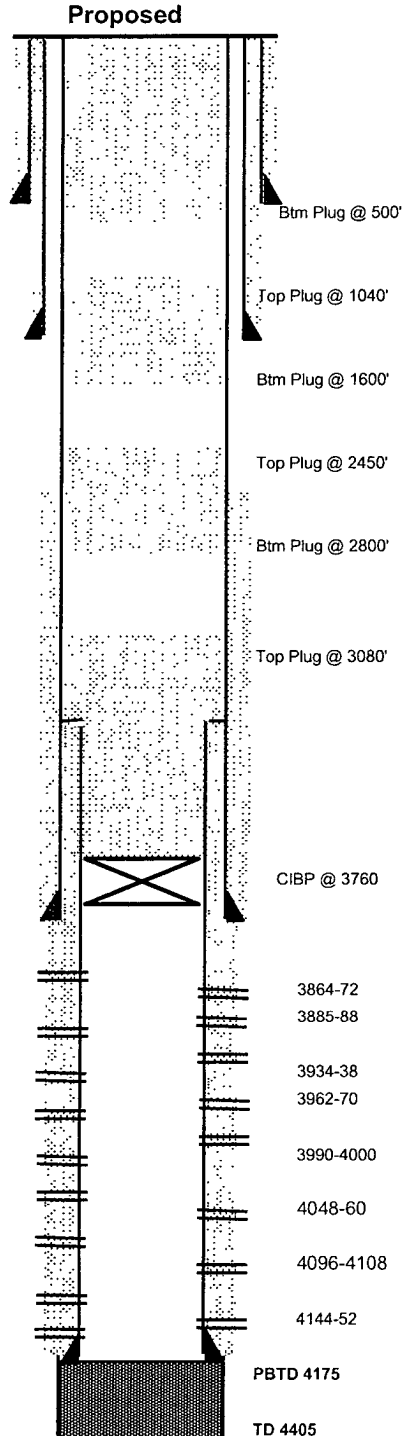
Perf 3 1/8" HSC gun - 2 JHPF, 120 degree phasing from 4156-66, 4144-52, 4120-32, 4096-
 4108, 4077-88, 4048-60, 4040-44, 4020-34, 3990-4000, 3976-82, 3962-70, 3944-48, 3934-
 38, 3910-16, 3885-88, 3864-72, 3846-57 (286 holes) Perfs treated in four stages. 4077-
 4166 w/ 5300 gal 15% NEFE HCl, 4020-60 w/ 3000 gal 15% NEFE HCl, 3910-4000 w/
 3800 gal 15% NEFE HCl, 3846-3888 w/ 2200 gal 15% NEFE HCl Return to prod Tested
 0 BO, 83 BW, 0 Gas on 5/25/91 with FL 3700' from surface. SN at 3742'

11/93 Convert to Injection

POOH w/ production string RIH with injection string as follows Stainless Steel nipple at
 wellhead, 121 jts 2 3/8" 4 7#, J-55, EUE, 8 Rd polyethylene lined tbg, FL on/off tool w/ 1.43"
 'F' profile, SS nipple, 4 1/2" Sur-Loc pkr, 2 3/8" wireline entry guide. Set pkr at 3793' Test
 csg to 300 psi, ok

2/07 PU 3-3/4" overshot (Dressed for 2-3/8" tbg), w/x-over, 1-jt of 3-13/16" wash pipe & top
 sub RIH w/WS Tag @ 3,228 POOH w/WS. LD tools PU 2 jts of 4-1/2" washpipe, 4-3/4"
 smooth OD shoe, top sub, jars, 6 - 3-1/2" DC's, & cross-over (BHA length - 264 38") RIH
 w/WS Tag @ 3,228 RU Reverse unit, wash to 3446' Circ hole clean POOH w/45 stds LD
 DC's & wash pipe PU overshot (dressed 3-1/16"), x-over, 1jt of 3-11/16" wash pipe, & top
 sub RIH w/tbg & tag @ 3446', TOL. Get in liner & tag @ 3513', work to 3581' stack out PU
 2-4 pts of drag LD 2jts, PU still dragging (couldn't go down) POOH no rec. PU overshot
 (dressed 3-1/16"), x-over, 1jt of 3-11/16" wash pipe, & top sub. RIH w/tbg & tag @ 3,581',
 wash down to 3,789', latch on to on/off tool. Rel pkr POOH w/tbg & pkr LD tools. RIH w/RBP
 & pkr Stack out at 3,480' Set RBP LD 1 jt, set pkr Press test backside to 500 psi Held ok
 Rel pkr & RBP POOH w/4 stds SWI SDFin POOH w/tbg. LD RBP & pkr RIH w/bit &
 scraper & tag @ 3,480' RU reverse unit clean well out to 3,792', circ hole clean. POOH
 w/tbg RIH w/RBP & pkr Stack out at 3,480' POOH w/RBP & pkr. LD RBP, RIH w/pkr Set
 pkr @ 3,792' RU Smith, load backside, press test to 500 psi Held ok. RD Smith POOH
 w/tbg LD RBP & pkr RIH w/bit & scraper & tag @ 3,480' RU reverse unit clean well out to
 3,792', circ hole clean POOH w/tbg RIH w/RBP & pkr Stack out at 3,480' POOH w/RBP &
 pkr LD RBP, RIH w/pkr Set pkr @ 3,792' RU Smith, load backside, press test to 500 psi
 Held ok. LD WS & pkr RU Lobo pmp trk to csg. RU Gray WL RIH w/CIBP, & pmp 35 bbls
 dwn csg Set CIBP @ 3,760'. RD WL, ND BOP NU WH Press test csg to 500 psi Held ok
 RD pmp trk, RDMO PU Well TA'd.

Formation tops Grayburg - 3805' Queen - 3423' Yates - 2614' Salt - 1460'



10-3/4" OD,
 Surf Pipe set @ 268'
 w/ 225 sxs cmt. Circ.
 to surf.

7 5/8" OD 26.4# Interm. Csg
 set @ 1263' w/ 425 sx
 TOC @ surf. by calc.

5 1/2" OD,
 17# csg set @ 3772'
 w/ 425 sxs cmt
 TOC @ Surf by calc

4 1/2 K55 11 6# RFC Liner
 & Baker Liner Hanger
 from 3846-57
 3446 to 4180'
 cmt w/ 75 sx.

3846-57
 3910-16
 3944-48
 3976-82
 4020-34
 4040-44
 4077-88
 4120-32
 4155-66

Btm Plug @ 500'
 Top Plug @ 1040'
 Btm Plug @ 1600'
 Top Plug @ 2450'
 Btm Plug @ 2800'
 Top Plug @ 3080'
 CIBP @ 3760
 3864-72
 3885-88
 3934-38
 3962-70
 3990-4000
 4048-60
 4096-4108
 4144-52
 PBDT 4175
 TD 4405