Submit 3 Copies To Appropriate District Office	State of New M			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 8824(1 District II	1625 N. French Dr. Hobbs. NM 88240			March 4, 2004
1301 W. Grand Avc., Artesia NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		30-025-0556 5. Indicate Type of	of Lease . /
1000 Rto Brazos Rd . Azicc NM 87410 District IV 1220 S St Francis Dr., Santa Fc, NM	Santa Fe, NM 8	7505	STATE 6. State Oil & Ga	
87505	ANDREMA		7 Longo Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				JO
Oil Well Gas Well K Oth		ncn	8. Well Number	2 /
2. Name of Operator LANEXCO, INC.			9. OGRID Numbe	^{er} 13046
3. Address of Operator 1105 WEST KANSAS, JAL, NM 88252			10. Pool name or EUMONT/YATES/	- 1
4. Well Location			LOTONI/ IAILS/	7R/QUEEN
Unit Letter M : 9	90 feet from the SOUTH	line and99	60 feet from	n the <u>WEST</u> line
Section 6	Township 19S Ra Elevation (Show whether DR	ange 37E	NMPM	County LFA
Pit or Below-grade Tank Application (For pit o		·		
Pit Location: UL Sect Twp F				rest fresh migter well
Distance from nearest surface water	Below-grade Tank Location UL	Sect Twp	Rng ;	icsi dicsii water wen
Distance from nearest surface water	_feet from theline			•
NOTICE OF INTER	opriate Box to Indicate N NTION TO: UG'AND ABANDON		SEQUENT REF	
	IANGE PLANS			PLUG AND 🙀 ABANDONMENT
	JLTIPLE DMPLETION	A THINK IN DOCUME	or ed for plugging of wel	l bore only.
OTHER:		OTHER: whist	nav he found a come	of Well Plugging)
of starting any proposed or completed of starting any proposed work). or recompletion. 5/30/08: Circ. plugging mud. PUH. Spot 25 perf @ 1479'. RIH with packer. If surface. Leave csg full. RDPU. Leave and clean location. Move ou	SEE RULE 1103. For Multip. MIRU. SD. 6/2/08: 5 sxs @ 2650'. WOC. Break circ. POH. ND	pertinent details, and le Completions: Att NU BOP. RIH 6/3/08: RIH	ach wellbore diagraments with workstrand tag @ 2401 head. Circ	"Méduding estimated date m of proposed completion ing. Tag plug.
I hereby certify that the information above	e is true and complete to the bo	est of my knowledge	and belief I further	certify that any pit or below-
grand and section will be constituted or closed	according to NMOCD guidelines [_i, a general permit [_i	or an (attached) alterna	tive OCD-approved plan .
SIGNATURE (In)	TITLE PI	RODUCTION SUP	Γ.	DATE 6/16/08
Type or print name CHARLES MANN	E-mail ad	dress:	Tel	ephone No.575 – 395–3056
(This space for State use)				III Maara
APPPROVED BY (Lus (1)) Conditions of approval, if any:	Men TITLE	MCT SUPERVISOR	CENTRAL MANA	DATE

\$150.00

\$14.50

\$500.00

\$600.00

\$50.00

\$50.00

\$450.00

\$500.00

\$600.00

\$200.00

\$200.00

\$5,727.50

MAYO MARRS CASING PULLING INC.

Company: LANEXCO FAX: 505-748-4585 Lease: JO#2 PUSHER: FRANK Project: P&A BID: \$0.00 ATTN: **CHARLIE MANN** Tracking #: 08-5794-1 5/30/2008 10 HRS SAFETY MEETING - MOVE IN ALL EQUIPMENT - RU - SDFD 6 Double derrick rig with 4 man work crew/hr \$275 00 \$1,650.00 0.5 PUSHER /DAY \$300.00 \$150.00 1.5 CREW TRAVEL TIME \$150.00 \$225.00 1 Water truck priced per load BRINE (Stays on location) \$500.00 \$500.00 Water truck priced per load FRESH (Stays on location) \$300.00 \$300.00 1 Pump Truck 5 Day Initial Charge \$2,500.00 \$2,500.00 1 Steel Pits per well \$750.00 \$750.00 B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge \$550.00 \$550.00 Total Daily Cost = \$6,625,00 6/2/2008 9 HRS SAFETY MEETING - NU BOP - RIH WITH MMCPI WORKSTRING - TAG PLUG - CIRCULATE PLUGGING MUD - PUH - SPOT 25 SACKS @ 2650' - POH - WOC - SDFD 9 Double derrick rig with 4 man work crew/hr \$275.00 \$2,475.00 1 PUSHER /DAY \$300.00 \$300.00 3 **CREW TRAVEL TIME** \$150.00 \$450.00 25 Cement per sack (CLASS C) \$14.50 \$362.50 27 Salt gel per sack (50# SACK) \$13.00 \$351.00 2 3/8" Work String/ft 3515 \$0.20 \$703.00 Total Daily Cost = \$11,266.50 6/3/2008 11 HRS SAFETY MEETING - RIH AND TAG @ 2408' - RIH AND PERF @ 1479' - RIH WITH PACKER - BREAK CIRCULATION - POH - ND BOP - NU WELLHEAD - CIRCULATE 395 SACKS TO SURFACE LEAVING CASING FULL - RIG DOWN - DIG OUT WELLHEAD -CUT OFF WELLHEAD - CUT OFF ANCHORS - INSTALL DRY HOLE MARKER - LEVEL LOCATION - CLEAN UP LOCATION -START MOVING OUT EQUIPMENT Double derrick rig with 4 man work crew/hr \$275.00 \$3,025.00 PUSHER /DAY 1 \$300.00 \$300.00

Total Daily Cost = \$22,269.00

CREW TRAVEL TIME

Cement per sack (CLASS C)

WELDER (4 hr minimum)

BACKHOE (4 hr minimum)

4 1/2, 5 1/2 and 7" tension packers per well

Perforating @ 4 shots per foot (0-10,000')(1ST PERF)

3

395

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