

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-025-07232
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name L.W. WARD	
8. Well Number	3
9. OGRID Number	000873
10. Pool name or Wildcat BRONCO;SILURO (DEVONIAN)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3. Address of Operator 6120 S YALE AVE, SUITE 1500
TULSA, OK 74136

4. Well Location

Unit Letter J : 1983 feet from the SOUTH line and 1515 feet from the EAST line
Section 11 Township 13S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3810' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: RE-COMPLETION PROCEDURE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL FAILED THE MISSISSIPPIAN RE-COMPLETION IN 2003; PERFS @ 10,975' - 11,000', SQUEEZED APACHE RE-COMPLETED THIS WELL BACK TO THE DEVONIAN; PERFS @ 11,634' - 11,758'. VIA THE FOLLOWING PROCEDURE:

1. MIRU service unit. POOH w/12,000' (343 jts) of 2-7/8" tbg.
2. RIH w/bit and collars on ws tbg. Tag CIBP @ 10,900'.
3. Drilled out CIBP @ 10,900', ran bit to 11,550' & circ hole clean. POOH w/tbg and tools.
4. Set CICR @ 10,898' on wireline. Squeeze Miss perfs w/100 sx Class "H" cmt @ 2500 psi.
5. POOH w/cmt stinger. RIH w/bit and collars. Tag TOC 10,893'
6. DO CICR & 67' of cmt.
7. DO cmt sqz and start drilling on CIBP @ 11,622'.
8. Drilled out CIBP @ 11,700'.
9. CO to PBTB @ 11,770' & start out of hole w/ bit.
10. POOH w/ws tbg. Lay down drill collars. Perf Devonian from 11,634' - 11,758'. 6 SPF 60 degrees. 1st run (11,742' - 11,758") 84 holes, 2nd run (11,716' - 11,728") 78 holes, 3rd run (11,666' - 11,695") 162 holes, 4th run (11,634' - 11,664") 168 holes.
11. Test in hole w/ treating pkr. Pmp gyp converter.
12. Swab'd gyp converter. Acidized w/5000 gal 15% NEFE HCl w/rock salt diverter.
13. Unset treating pkr & POOH laying dwn ws tbg.
14. Shut In, waiting on power

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Amber Cooke

TITLE ENGINEER TECH

DATE 06/10/2008

Type or print name AMBER COOKE

E-mail address: AMBER.COOKE@APACHECORP.COM No. (918)491-4968

For State Use Only

APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE

Conditions of Approval (if any):

DATE JUN 27 2008