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| <b>RECEIVED</b><br><b>HOBBS OGD</b><br><b>JUN 20 2008</b>                                                                                                                                                                                                                                       |  | WELL API NO.<br>30-025-38639                                                                        |
| OIL CONSERVATION DIVISION<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505                                                                                                                                                                                                                   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)<br>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |  | 6. State Oil & Gas Lease No.                                                                        |
| 2. Name of Operator<br>CHEVRON U.S.A. INC.                                                                                                                                                                                                                                                      |  | 7. Lease Name or Unit Agreement Name<br>CENTRAL VACUUM UNIT                                         |
| 3. Address of Operator<br>15 SMITH ROAD, MIDLAND, TEXAS 79705                                                                                                                                                                                                                                   |  | 8. Well Number 457                                                                                  |
| 4. Well Location<br>Unit Letter G: 1593 feet from the NORTH line and 1912 feet from the EAST line<br>Section 36 Township 17-S Range 34-E NMPM County LEA                                                                                                                                        |  | 9. OGRID Number 4323                                                                                |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3998'                                                                                                                                                                                                                                     |  | 10. Pool name or Wildcat<br>VACUUM GRAYBURG SAN ANDRES                                              |

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
 PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ALTER CASING FROM 3 STRING TO 2 STRING

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO REVISE THE CSG & CMT PROGRAM FROM A 3 STRING TO A 2 STRING DESIGN:

SURFACE SHOE DEPTH: 1600'

HOLE DIAMETER: 12.25"

CASING: 8 5/8", 24#, J-55, ST&C

CEMENTING:

LEAD: 870 SX (PROPERTIES: MIX WEIGHT=13.93 PPG, YIELD=1.56 CU.FT/SX, MIX WATER=7.94

GAL/SX) HALCHEM C +0.2% ECONOLITE (FREE WATER CONTROL) +0.125 PPS POLY-E-FLAKE + 2% CACL

TAIL: 250 SX (PROPERTIES: MIX WEIGHT=14.8 PPG, YIELD=1.35 CU.FT/SX, MIX WATER=6.37 GAL/SX,

HALCHEM C +0.125 PPS POLY-E-FLAKE + 2% CACL

PRODUCTION SHOE DEPTH: 5000'

HOLE DIAMETER: 7.875"

CASING: 0' TO 5000', 5.5", 17 PPF, K-55, LT&C

SINGLE STAGE: 1115 SX (PROPERTIES: MIX WEIGHT=13.2 PPG, YIELD=1.61 CU.FT/SX, MIX WATER=8.39

GAL/SX) VERSACHEM PBSH2 + 0.5% LAP-1 + 0.5% CFR-3, + SALT 1 LB/SX, + 0.25 LB/SX D-AIR 3000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-19-2008

Type or print name \_\_\_\_\_ E-mail address: leakejd@chevron.com PHONE: 432-687-7375

**For State Use Only**

APPROVED BY: Chris Williams OGD DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

**JUN 27 2008**