Submit 3 Copies To Appropriate District	tate of New Me	xico		Form C-103
	finerals and Natur	ral Resources	VIII A DANG	June 16, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO. 30-025-38640	
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			Indicate Type of Lo	ease
District III 2 0 2008 1220 South St. Francis Dr.			STATE Z	FEE 🗆 /
District IV Santa Fe, NM 87505			. State Oil & Gas Le	ase No.
1220 S St. Francis Dr , Santa LANDON	n			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF				
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CENTRAL VACUUM UNIT	
1. Type of Well: Oil Well Gas Well Other			3. Well Number 458	,
2. Name of Operator			9. OGRID Number 4323	
CHEVRON U.S.A. INC.				,
3. Address of Operator			10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
15 SMITH ROAD, MIDLAND, TEXAS 79705			VACUUM GRAYBURG SAN ANDRES	
4. Well Location		0 1 7 0 7 1		
Unit Letter A: 1153 feet from the NORT			,	
Section 36 Township 17-S Range 34-E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3993'				
12 Charle Ammanuista D	ov to Indianto N	otura of Nation D	anant ar Othar Da	to
12. Check Appropriate Bo	ox to indicate in	ature of Notice, Ke	eport of Other Da	la
NOTICE OF INTENTION TO: SUE			SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			☐ AL	TERING CASING 🗌
— /			_	ND A
PULL OR ALTER CASING I MULTIPLE CO	MPL	CASING/CEMENT J	ОВ 🗆	
OTHER: ALTER CASING FROM 3 STRING TO 2 S	STRING	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	•	•		
OUR VEOLULE A DIC DITTING TO DEVICE TH	IE CCC 0 CMT DI			EDINIC INCCIONI.
CHEVRON U.S.A. INC. INTENDS TO REVISE TH	IE CSG & CMT PI	COGRAM FROM A 3	STRING TO A 2 S.	I KING DESIGN:
SURFACE SHOE DEPTH: 1600'				
HOLE DIAMETER: 12.25"				
CASING: 8 5/8", 24#, J-55, ST&C				
CEMENTING:				
LEAD: 870 SX (PROPERTIES:MIX WEIGHT=13.93 PPG, YIELD=1.56 CU.FT/SX, MIX WATER=7.94 GAL/SX)HALCHEM C +0.2% ECONOLITE (FREE WATER CONTROL) +0.125 PPS POLY-E-FLAKE + 2% CACL				
TAIL: 250 SX (PROPERTIES: MIX WEIGHT=-14.8 PPG, YIELD=1.35 CU.FT/SX, MIX WATER=6.37 GAL/SX,				
HALCHEM C +0.125 PPS POLY-E-FLAKE + 2% (222 1.55 551. 1751.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.12,011,
PRODUCTION SHOE DEPTH: 5000'				
HOLE DIAMETER: 7.875" CASING: 0' TO 5000', 5.5", 17 PPF, K-55, LT&C				
SINGLE STAGE: 1115 SX (PROPERTIES: MIX WEIGHT=13.2 PPG, YIELD=1.61 CU.FT/SX, MIX WATER=8.39				
GAL/SX)VERSACHEM PBSH2 + 0.5% LAP-1 +0.5%CFR-3, + SALT 1 LB/SX, + 0.25 LB/SX D-AIR 3000				
,		•		
I hereby certify that the information above is true and	d complete to the be	est of my knowledge a	and belief.	
	\			
SIGNATURE Surge Finker for) _{TITLE REG}	ULATORY SPECIAL	LIST DATE 06-1	9-2008
a rosa	123			
Type or print name	E-mail address	: <u>leakejd@chevron.co</u>	om PHONE: 432-6	587-7375
For State Use Only			1 1	IN 0 7 0000
APPROVED BY: Mus William	C DESTRICT SUPE	raizoragemenat m	WANGER DATE	^{7 ™} 2 7 2008
Conditions of Approval (if any):	111LL		DATE_	