

State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38641

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 459

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 1050 feet from the NORTH line and 566 feet from the WEST line

Section 31 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3988'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☒PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: ALTER CASING FROM 3 STRING TO 2 STRING

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO REVISE THE CSG & CMT PROGRAM FROM A 3 STRING TO A 2 STRING DESIGN:

SURFACE SHOE DEPTH: 1600'

HOLE DIAMETER: 12.25"

CASING: 8 5/8", 24#, J-55, ST&C

CEMENTING:

LEAD: 870 SX (PROPERTIES: MIX WEIGHT=13.93 PPG, YIELD=1.56 CU.FT/SX, MIX WATER=7.94 GAL/SX) HALCHEM C +0.2% ECONOLITE (FREE WATER CONTROL) +0.125 PPS POLY-E-FLAKE + 2% CACL

TAIL: 250 SX (PROPERTIES: MIX WEIGHT=14.8 PPG, YIELD=1.35 CU.FT/SX, MIX WATER=6.37 GAL/SX, HALCHEM C +0.125 PPS POLY-E-FLAKE + 2% CACL

PRODUCTION SHOE DEPTH: 5000'

HOLE DIAMETER: 7.875"

CASING: 0' TO 5000', 5.5", 17 PPF, K-55, LT&C

SINGLE STAGE: 1115 SX (PROPERTIES: MIX WEIGHT=13.2 PPG, YIELD=1.61 CU.FT/SX, MIX WATER=8.39

GAL/SX) VERSACHEM PBSH2 + 0.5% LAP-1 + 0.5% CFR-3, + SALT 1 LB/SX, + 0.25 LB/SX D-AIR 3000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-19-2008Type or print name _____ E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008

Conditions of Approval (if any):