Submit 3 Copies To Appropriate District				Form C-103 May 27, 2004		
District I 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-38823 5. Indicate Type		
District III MAY 2 7 2007 1220 South St. Francis Dr.					FEE D	
District IV Salua Fe, NWI 87303				6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santal, NGGS ()()						
SUNDRY NOTICES AND REPORTS ON WELLS					or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Prairie Fire	State	
PROPOSALS.)				8. Well Number	2 <	
1. Type of Well: Oil Well Gas Well Other						
2. Name of Operator Edge Petroleum Operating Company, Inc.				9. OGRID Num 224400	ber	
3. Address of Operator				10. Pool name o	or Wildcat	
1301 Travis Suite 2000 Houston, TX 77002				Osudo; Mor	rrow, West (Gas)	
4. Well Location						
Unit Letter_M_:1263feet from the South line and660_feet from theWestline						
Section 35 Township 20S Range 35E NMPM Lea County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705'						
Pit or Below-grade Tank Application 🗌 or	Closure					
Pit typeDepth to Groundwa	terDistance from neare	est fresh wa	ater well Dist	ance from nearest sur	rface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volu	me	bbls; Co	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
		1	SUR	SEQUENT RE		
					ALTERING CASIN	GП
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				PANDA []	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	ГЈОВ 🛛		
OTHER:			OTHER:			П
13. Describe proposed or compl	eted operations. (Clearly s	state all p		d give pertinent da	tes, including estimat	ted date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
2 nd INTERMEDIATE CASING & CEMENT: 5-22-08 Run 7" 23# P-110 casing as follows: guide shoe, 1 jts. 7" csg., float collar & 261 jts. 7" csg. Casing set depth 11,758'. Pump a						
20 bbl fresh water spacer followed by cementing lead w/ 315 sks 35:65 POZ "H" cmt. + 5% D44 + 10% D20 + 0.2% D65 + 0.25						
pps D29 + 3 pps D42 + 0.4% D167 + 0.2% D46 Wt 12.4, Yield- 2.25. Cement tail w/ 500 sks 50:50 POZ "H" + 2% D20 +						
0.2% D65 + 0.3% D167 + 3% D174 + 0.25 ppg D29 + 3 pps D42 + 0.2% D46 Wt 14.4, Yield- 1.33. Drop plug,& displace w/						
461 bbls F/W @8 bpm, bump plug to 500 psi over- held OK. Run temp. survey, TOC @ 5642'. Set BOP 10M B section & test to 10,000 for 10 min., test annular to 5000 for 10 min. WOC 62 hrs. Reduce hole size to 6 1/8" & resume drilling.						
I hereby certify that the information a						
grade tank has been will be constructed or	closed according to NMOCD gu], a general permit 🛄	or an (attached) alter	native OCD-approved p	an 📋.
signature ingela his	htherT	ITLE_C	Consultant	_DATE_5-23-200		
Type or print name Angela Lightne	er E-mail address: a	ingela@rl	kford.com	Telephone No.	432-682-0440	
APPROVED BY: THIS USERIAM OC DISTRICT SUPERVISOR/GENERAL MANAGER UN 27 2008						
APPROVED BY: Chus U	Sellem TI	ITLE	KACI JUPENAISO	weeneral man	DATE	LUUQ
Conditions of Approval (if any):						