

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Rosita, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

WELL API NO. <u>30-025-38877</u>
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No. <u>35306</u>
7. Lease Name or Unit Agreement Name <u>S. - Iovington 25</u>
8. Well Number <u>1</u>
9. OGRID Number <u>224400</u>
10. Pool name or Wildcat <u>Wildcat Deconian</u>

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator <u>Edge Pet. 1300 TRAVIS STE 2000 Houston Tx. 77062</u>	
3. Address of Operator	
4. Well Location Unit Letter <u>E</u> : <u>1977</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W.</u> line Section <u>25</u> Township <u>16-S</u> Range <u>36-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3848' G.L.</u>	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type	Depth to Groundwater
Distance from nearest fresh water well	
Distance from nearest surface water	
Pit Liner Thickness:	Below-Grade Tank: Volume
bbls: Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cement 13^{3/8} casing ¹²/₅₆₀ SWS CLASS C
 at 515 ft
 circ. 40 bbls to solids B.W.
 PLUG DOWN @ 2120 Hrs N.M. Time on June 21, 2008
 per DC.

RECEIVED

JUN 22 2008

HOBBS OCD

RECEIVED

JUN 23 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Childers TITLE CONSULTANT DATE 6-22-08

Type or print name David Childers E-mail address: drcchilders Telephone No. 281-436-6309
 For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 27 2008
 Conditions of Approval (if any):

RECEIVED


MAN
WELDING SERVICES

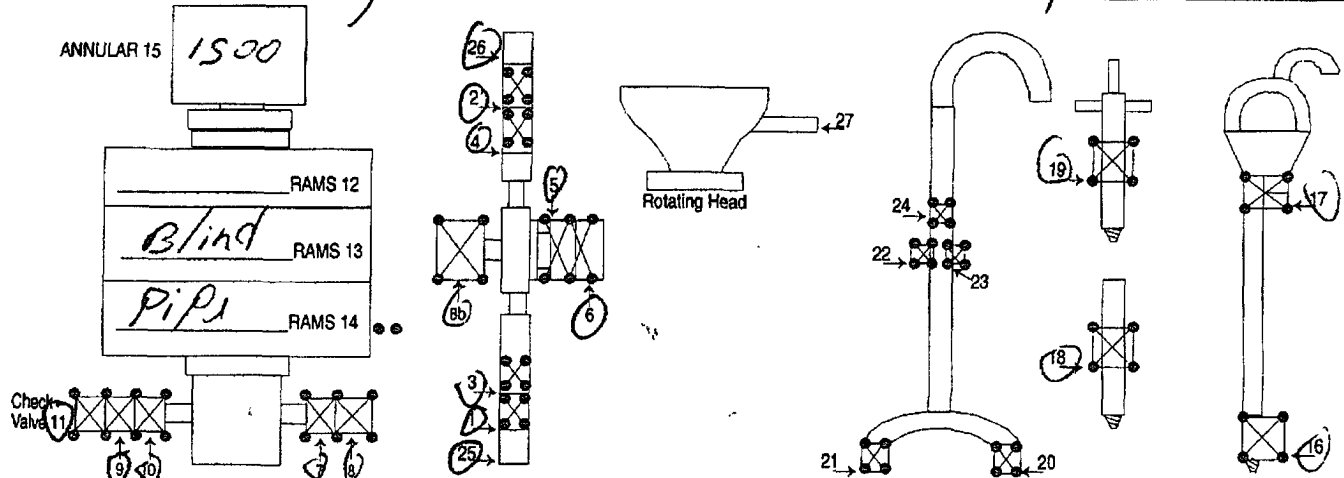
JUN 23 2008

 WELDING • BOP TESTING
 NIPPLE UP SERVICE • BOP LIFTS • TANDEM
 MUD AND GAS SEPARATORS
 Grand Junction, CO 970-241-4540
 Lovington, NM 575-396-4540

INVOICE

B 8877

Company Edge Date 6/21/08 Start Time 400 ☐ am ☒ pm
 Lease S LOTION 25 # 1 County Log State NM
 Company Man Daria Childers
 Wellhead Vendor Downing Tester Tim Bryant
 Drig. Contractor Per main Rig # B
 Tool Pusher _____
 Plug Type C-22 Plug Size 12" Drill Pipe Size 4 1/2 IF
 Casing Valve Opened yes Check Valve Open yes



TEST #	ITEMS TESTED	TEST	LENGTH	LOW PSI	HIGH PSI	REMARKS
1	11, 25, 6, 26, 13	10	10	250	3000	Nipple up and test All,
2	9, 1, 5, 2, 13	10	10	250	3000	
3	10, 3, 5, 4, 13	10	10	250	3000	
4	10, 8, 14,	10	10	250	3000	
5	10, 14	10	10	250	3000	
6	10, 8, 15	10	10	250	1500	
7	16	10	10	250	3000	
8	17	10	10	250	3000	
9	18	10	10	250	3000	
10	19	10	10	250	3000	
11	19	10	10	250	3000	
						Wildcat Dev
						1 Tester
						1600480
						S-Lovington 25-1
						28 04014
						6-22-08
						Q. Phelps

8 HR@ 1200 1200
 2 HR@ 100 200
 Mileage 28 @ 1.50 per mile 42

SUB TOTAL 1442
 TAX 77.50
 TOTAL 1519.50

MAN WELDING SERVICES, INC

Company Edge Date 6 21 08
 Lease S LOUTON 25 #1 County Lea
 Drilling Contractor Permain #3 Plug & Drill Pipe Size C-22 12" 4 1/2 IF

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
 - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 2000 psi. Test Fails if pressure is lower than required.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 - 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
 - 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 - 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 - 3. Record pressure drop 1800 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
 - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 1:45. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}